Entered in NID File	Checked by Chief	MUB
Entered On S R Sheet	Copy NID to Field Office	
Location Map Pinned	Approval Letter	willne
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W R for State or Fee Land		•
COMPLETION DATA:		
Date Well Completed 1-16-60	Location Inspected	
OW_L WWTA	Bond released	-
GW OS PA	State of Fee Land	-
n an I I Logs	FILED	
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Electric Logs (No.) 5		
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UNITED STATES

SUBMIT IN TR

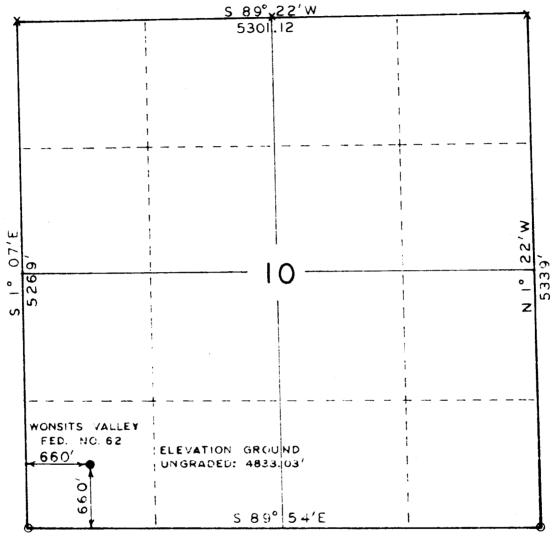
Form approved. Budget Bureau No. 42-R1425.

(Other instruction reverse side)

DEPARTME	NT OF THE INTER	RIOR		5. LEASE DESIGNAT	ION AND SERIAL NO.
GEOL	OGICAL SURVEY			U-0806	
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SIGNED BY			1		
MACKAY	TITLE	Area Engineer		DATE	11-66
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	TITLE			DATE	
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*See Instructions On Reverse Side

T 8 S, R 21 E, SLB & M



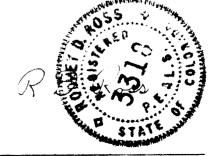
Scale: 1"= 1000'

X - Corners Located (Brass Cap)

0 - Corners Re-established

BY: ROSS CONSTRUCTION COMPANY

VERNAL, UTAH



PARTY R. D. Ross L. E. Heeney GULF OIL CORPORATION
WONSITS VALLEY FEDERAL UNIT NO. 62
LOCATED AS SHOWN IN SWA, SWA, SECTION 10
T8S, R21E, SLB&M, UINTAH COUNTY, UTAH

DATE 2/4/66 REFERENCES USGLO Township Plat

FILE GULF

WEATHER Clear

SUBMIT IN DUPLICATE

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uel and					<u> </u>		T. A. P	hillips
IST OF ATTACH				2.5		-		
_		logs list						

TITLE Area Production Manager

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records congress Signed By

LESTER LAFAVOUR

SIGNED ..

37. SUMMARY OF POROUS ZONES:

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests; and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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CASPER PRODUCTION AREA

L. W. LeFavour

AREA PRODUCTION MANAGER
B. W. Miller

AREA EXPLORATION MANAGER

P. O. Box 1971 Casper, Wyo. 82601

July 27, 1966

United States Geological Survey 8416 Federal Building 125 South State Street Selt Leke City, Utah 84111

Utah Bil & Gas Conservation Combission 348 East South Temple - Suite 301 Sait Lake City, Utah 84111

> Ac: Monsits Velley Federal Unit Well No. 62 SW SW Section 10-85-21E Winteh County, Utah

Cent lenen:

Attached, in duplicate, to each addresses is Well Completion Report on captioned well.

We desire to keep all information confidential on the above-subject well.

Yours very truly,

J. ^ID.^{D.} MACKAY AREA ENGINEER

MErrik



Form 9-331 (May 1968)

TES

DEPARTMENT OF THE INTERIOR (Other interior verse side)

SUBMIT IN TRICATES (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-0806

 GEC	OLC	GI	CAL	SURV	EY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservo Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1. OIL GAS WELL OTHER	Wonsits Valley Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME WONS I IS
Gulf 0il Corporation	Valley Unit State Federal
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1971, Casper, Wyoming 82601	62
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WHIDCAT
See also space 17 below.) At surface	Wonsits-Wonsits Vailley
	11. SEC., T., B., M., OR BLK. AND
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14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
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REPAIR WELL CHANGE PLANS

(Other)

NOTICE OF INTENTION TO:

(Note: Report results of multiple completion on Well.

Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize. Gulf AFE 89008. Acidized G-1 zone, 5405-20' with 1000 gal 15% inhibited HCL acid and 1/2 drum Visco IIII. Acidized F-4 zone 5352-62' with 1000 gal 15% inhibited HCL acid with 1/2 drum of Visco IIII. Acidized F-2 zone 5305-15' with 1000 gal 15% inhibited HCL

with 1/2 drum Visco IIII. Treated F-4 and G-1 zones with 2 drums Visco 957. Treated F-2 zone with 2 drums Visco 957. Work started 4-1 and completed 4-3. Production before 44 oil and 51 water per day; after 62 oil and 84 water per day.

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED ID MACKAY
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

CC - Utah Oil & Gas Commission (2)

NAME OF OPERATOR ADDRESS OF OPERATOR O. Bux 1971, Casper, bycoming 82601 DOCATION OF WELL (Report location clearly and in accordance with any State requirements.* St. 660° ESL & 660° ESL & 660° ESL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date NOTICE OF INTERNION TO: TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE ARANDON* PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date NOTICE OF INTERNION TO: TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE ARANDON* REPAIR WELL (Other) Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including secting and completed on Starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths (grail markers and sooks pertinent to this work.)* POPOSE to accidize FR2, F-4, and G-1 2002S in 3 Stages with 1000 Sala 13 Sci_Cast_1.	m 9-331 UNIED STATES SUBMIT IN TRIN ATE* (Other instructions on re-	Form approved. Budget Bureau No. 42-R1424.
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P. O. Box 2619; Casper 4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	. Wyoming 82601 clearly and in accordance with a	ny State requirements.*	Mo	ELD AND POOL, OF	ey BLR. AND
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February, 1973, produc		5 bwpd.			
18. I hereby certify that the foregoing ORIGINAL SIGNED L. M. WILSON (This space for Federal or State of		Area Production M	anager_	DATE Mar	ch 9, 1973

SUBMIT IN TRI DEPARTMENT OF THE INTERIOR (Other instruction verse side)

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Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY U-0806 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL Wonsits Valley WELL X OTHER Wonsits Valley Unit, State-Federal NAME OF OPERATOR Gulf Oil Corporation 9. WELL NO. P. O. Box 2619: Casper, Wyoming 82601

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Wonsits Valley
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA 10-8S-21E 660' NSL and 660' EWL (SW SW)

12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Utah Uintah 4845' KB Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* XXXXXX OR ACIDIZING SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized down casing by Dowell as follows: Pumped 150 bbls fresh water as spearhead, and pumped 1000 gal 15% HCl containing 6 gallons A-130 inhibitor and 4 gallons W-27 non-emulsifying agent. Dropped 60 BS-9 7/8" diameter ball sealers. Pumped 1000 gallons acid as above and dropped 60 ball sealers as above and pumped 1000 gallons acid as above and displaced with 132 bbls produced water. Average injection rate 7 BPM, average pressure 1000 psi. Maximum 1150 psi, final 1150 psi. Initial shut-in pressure 800 psi, on vacuum in 7 minutes. No apparent ball action and no apparent effect when acid entered the formation. Reran tubing and rods and put well to pumping. Work completed 3-26-73. On 3-31-73 pumped 38 bo and 1 bw in 24 hours, 12" x 80" SPM, 1-3/4" pump. Before acid treatment pumped 34 bo and 2 bw in 24 hours.

Present Status

(Other)

5500' - TD 5473' - PBTD

5405-20' - Perforations - G-1

5352162' - Perforations - F-4

5905-15' - Perforations - F-2

18. I hereby certify that the foregoing is true and correct SIGNED M. WILSON	TITLE _Area Production_Manager_	DATE April 3, 1973
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

WELL X

16.

NAME OF OPERATOR

3. ADDRESS OF OPERATOR

Gulf Oil Corporation

DEPARTMENT OF THE INTERIOR (Other instruction verse side)

GEOLOGICAL SURVEY

SUBMIT IN T ICATE*

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	Ш	-0	80	16
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7	. UNIT AGREEMENT NAME
	Wonsits Valley Unit
8	Monsits Valley Unit/ State-Federal
. 8	. WELL NO.
1	£2
1	VL

Wonsits-Wonsits Valley
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

P. O. Box2619; Casper, Myoming 82601

OTHER

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' SNL and 660' EWL (SW SW)

10-8S-21E 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 4845' Uintah Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	-
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
XXXXXX ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(Note: Report results of mul Completion or Recompletion R	tiple completion on Well teport and Log form.)	

It is proposed to acidize individually the F-2, F-4 and G-1 sands with 1000 gals of inhibited 15% HCl acid to remove calcium carbonate scale and improve oil production.

Current production: 44 BO and 4 BWPD.

55001 TD PBTD 5473'

F-2 perforated 5305'-5315'

F-4 perforated 5352'-5362'

G-1 perforated 5405'-5420'

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE JUL 22 1974 BY C. b. Jught

18. I hereby certify that the foregoing is true and correct ORIGINAL SIGNED BY SIGNED J. D. RICHARDS	TITLE Area Engineer	DATE
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Form 9-331 (May 1963)	5. LEASE DESIGNATION	eau No. 42-R1424.				
	GEOLOGICAL SURVEY NOTICES AND REPORTS proposals to drill or to deepen or plus PLICATION FOR PERMIT—" for such		U-0806 6. IF INDIAN, ALLOTTE	SE OR TRIBE NAME		
OIL GAS OTF			7. UNIT AGREEMENT N			
	NAME OF OPERATOR Gulf Oil Corporation					
3. ADDRESS OF OPERATOR P. O. Box 2619; Ca 4. LOCATION OF WELL (Report loca	sper, WY 82601 tion clearly and in accordance with an	ny State requirements *	9. WELL NO. 62 10. FIELD AND POOL, (DR WILDCAT		
See also space 17 below.) At surface 660' SKL and 660'	At surface					
and the series of the	ant fon on		10-8S-21E	A		
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISI			
	KB 4845'		Uinteh	Utah		
16. Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data			
NOTICE OF	INTENTION TO:	SUBSE	QUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT STATEMAC ACIDIZING (Other) (NOTE: Report resul	REPAIRING ALTERING C ABANDONME	PASING		
(Other) 17. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is denent to this work.) *	D OPERATIONS (Clearly state all pertine irectionally drilled, give subsurface loc	Completion or Recom	pletion Report and Log fo	rm.)		
Work started 8-19-	oil well w/ 3000 gal 1974 and completed 8-20-		es of 1000 gal	each.		
Production before after	51 bopd & 5 bwpd 94 bopd & 3 bwpd					

18. I hereby certify that the foregoing is true and correct Original signed SIGNED Garner	TITLE	Sr.	Petroleum	Engineer	DATE	August	27,	1974
(This space for Federal or State office use)					*.***			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE				DATE			

cc: Utah 011 & Gas Commission

June 18, 1981

Gulf Oil Corporation P.O. Box 2619 Casper, Wyoming 82601

> Re: Well No. Wonsits Valley Federal #62 Sec. 10, T.8S. R.21E. Uintah County, Utah

Gentlemen:

According to our records this Office has not recieved any Recompletion or Workover information pertaining to the above mentioned well.

Please notify this Division, and please send in any information you have on this well, so we can complete our files.

Your prompt attention to the above will be greatly appreciated.

Very truly ggurs,

DIVISION OF OIL, GAS, AND MINING

SANDY BAITES

CLERK-TYPIST

Form OGC-1b

STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5. LEASE DESIGNATION AND SERIAL NO.		
SUNDRY NOT (Do not use this form for propos Use "APPLICA"	ICES AND REPORTS als to drill or to deepen or plug		6. IF INDIAN, ALLOTTE	B OR TRIBE NAME	
1.	TION FOR FERMIT— 10F BUCK	proposats./	7. UNIT AGREEMENT N.	AMB	
OIL GAS OTHER			Wonsits Va	llev	
2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		8. FARM OR LEASE NA	MB	
Gulf Oil Corporat	tion		Wonsits Val	ley Unit	
8. ADDRESS OF OPERATOR			9. WELL NO.		
P. O. Box 2619, (1602	62		
 LOCATION OF WELL (Report location of See also space 17 below.) 	learly and in accordance with any	y State requirements.*	10. FIELD AND POOL, C	R WILDCAT	
At surface			Wonsits V		
CCOL CNI & CCOL	FUL /CIL CU\		SURVEY OR AREA		
660' SNL & 660'	EMT (2M 2M)		Section 10-	8 \$ -21E	
14. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISE	18. STATE	
	4845' KB	•	Uintah	Utah	
16. Charl A-		Name - Chlade - De - a - 4	Osho- Deta		
Спеск Др	•	Nature of Notice, Report, or (
NOTICE OF INTEN	TION TO:	SUBSEQ	UENT REPORT OF:		
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING Replace	WELL	
FRACTURE TREAT	AULTIPLE COMPLETE	FRACTURE TREATMENT	ALCOHOL: C	ASING X	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*	
	HANGE PLANS	(Other)	s of multiple completion	on Well	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER		Completion or Recomp	letion Report and Log to	rm.)	
Please see attached l	·	JUL 20 1981 DIVISION OF OIL, GAS & MINING			
18. I hereby certify that the foregoing is SIGNED (This space for Federal or State off	TITLE	Petroleum Engineer	·	y 6 , 1981	
APPROVED BY	NY:		DATE		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 1588 West North Temple Salt Lake CIty, Utah 84116

U. S. Department of the Interior Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104 Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

Worsitstally #62

6-19-81 Well in test to 400Bbls tank.

6-20-81 Prod 118BO & 1BW in 72hrs. 39BOPD.

6-21-81 In tst.

6-22-81 In tst.

6-23-81 Well in tst.

6-24-81 Well still in tst. Valve open to flowline by mistake. No results.

6-25-81 Well in tst.

6-26-81 In test. Will haul 6-26-81.

6-27-81 Hauled oil & wtr from test tank. Test results: 6-24-81 24BO & 7BW. Gravity 33.8° @ 121° F (29.4 @ 60°). 6-25-81 23BO & 8BW. 6-26-81 23BO & 7BW. Gravity 33.8° @ 121° F (29.4 @ 60° F). DROP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

AR

A. F. E.

LEASE AND WEL

WV ## 62

- PBTD 5000'. Circ hole clean to top of CIBP @ 5000'. Drld 15mins on BP & lost circ. POH w/ bit & collars. PU & RIH w/ Baker Mdl AD-1 $5\frac{1}{2}$ " csg pkr on 2 7/8" tbg. Set pkr @1498' tried to press up tbg & csg below pkr. Would not hold. Rel pkr & POH. (Lost pkr rubber, btm packing cone & nut in hole). SION.
- 6-5-81 Preparing to RIH w/ BP & pkr to ck csg.
 - 6-6-81 PBTD 5473'. PU & RIH w/ Howco 5½" RBP & RTTS pkr. Set BP @ 1488'. Tsted to 1000# & set pkr @ 1365'. Tsted cmt sqz 1400' to 1000PSI. Bled off to 800PSI 1000PSI. Reset RBP @ 3745' & pkr @ 3625'.
 - Tsted cmt sqz @ 3710'-12' @ 1000PSI. POH w/ pkr & BP & rel tls. RU & RIH w/ 4 3/4" bit & $5\frac{1}{2}$ " csg scraper on 2 7/8" tbg. Drld out CIBP @ 5000'. Circ hole to PTBD 5473 SION
- 6-7-81 PBTD 5473'. RU circ hole clean to BPTD 5473'. POH w/ 2 7/8" work string layed dn in single. SIFWE.
- 6-8-81 RIH w/ prod tbg & rods.

6-9-81 Will run pump & rods & prepare for prod.

\$ZIU, DZU'

- RU Hellanback Hot Oil Serv to flush tbg. PU rods in single. GIH w/ pump 2½ x 1½ x 12' x 17'. RHBC-10-1" rods & 86-3/4" rods & 57-7/8" rods & 57-1" rods. 1½" x 30' polish rod. Unable to start engine gas line broke out to engine. Will install gas line 6-10-81 & start engine hang well on. RD & MO NL Well Serv reramp flooline & start well pumping.
 - 6-11-81 Installed gas line. Hung well on & RD NL Well Serv. Started engine & checked flowline. Put well on production @ 3:00PM.
 - 6-12-81 Circ hole w/ SW. Made up change over sub & PU 11-1" rods to tag fish. Latche duto fish. Pump stuck in hole. Backed off rods du hole. POH w/ 288jts of wt tbg.

 10 to work tbg 81FN.

 6-12-81 Circ hole w/ SW. Made up change over sub & PU 11-1" rods to tag fish. Latche duto fish. Pump stuck in hole. Backed off rods du hole. POH w/ 288jts of wt tbg.

 10 work tbg 81FN.

6-13-15-81 Well pumping to WV Tank Battery #5. Will tst to tank on 5-16-81.

6-16-81 NR.

6 17 01 Tm tout

6-17-81 In test.

6-18-81 Well in tst to 400Bbls tank. Results 16BW & 29BO in 24hrs. Back press valve was set too high, causing low test. Will cont to tst to tank.

Tu. Valle 16 62-

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

YEA

LEASE AND WELL

A. F. E.

- PBTD 3550' 7/ cmt retainer. WO Casper for procedure to recmt.Called out NL McCullough to shoot 6 sqz holes @ 1400'. RU NL McCullough & RIH w/ 4" Omega Jet LL perf gun & perf @ 1406', 6 shots over 4' interval w/ .51" holes. Penetration 23.20"-22grams per/chg. POH & RD NL McCullough. SION.
- PBTD 3550 w/ cmt ret. RU Halliburton to circ hole to est. pump rate. Pumped 5BPM w/ 0 press. Pumped 250sxs Class H cmt w/ 1#/sx of LA-2 6.9G21/sx. Having a slurry volume of 1.40 Cu Ft/sx. Used 2% calcium chloride for accelerator. Pumped 14.4#/gal slurry. Started pumping @ 5BPM w/ 0 press wt. started flwg out of surf had Halliburton to 2BPM. Press 400# @ end cmt. SD put in float in 5½" csg. (was on vacuum). Pumped float to 1350' @ 1.5BPM-400#PSI @ end of displacement. Never got cmt to top of surf. Wtr stopped after displacement. Rel holes. Closed 5½" csg & released rig crew. SION.
- 5-22-81 No Report.
- 5-22-81 SD. WO cmt.
- 5-27-81 Will press tst csg to 800PSI and run logs, fax results and circ w/ hot wtr.
- 5-28-81 Tested csg to 800PSI and held. POH w/ tbg, csg scraper, bit and DC. RU GO WL and ran CBL-CCL from PBTD 3567' up to 300'. Ran 2800' to 300' again w/ different tl to prove anomalies in film. RD GO & SION. Faxed CBL-CCL results to Casper. WOO
 - 5-29-81 WOO.
 - 5-30-81 Resumed drlg on cmt ret w/ good circ and returns. Started losing wtr in circ. but still getting metal filings in returns. Drld slowly to 3588' and lost circ & would not hold press. Lost 100BW during drlg process. POH w/ collars, scraper & bit. SION.
 - PU Halliburton RBP & RTTS prk on 2 7/8" tbg. RIH to 1703' and set pkr. Pump thru tbg to tst below 1703'. Press to 1000PSI and held. Press up backside but would not hold. Had slight difficulty releasing pkr & set RBP & 1703' and PUH to 1577' and set pkr. Press tsted csg patch (1630') to 1000PSI and held. Rel pkr and M9H to 1324' & set, to tst sqz holes @ 1400'. Would not press up & tsted backside to 1000PSI & held. Perf's open @ 1400'. RIH to 1703' and retrieve RBP. Set pkr @ 1703' and tsted below to assure 1st tst was good, since there was difficulty in releasing the pkr. Tsted to 1000PSI & POH w/RTTS & RBP & LD RBP. RIH w/ RTTS pkr to 1200' and set. RU Howco to pump 150sxs Class H cmt w/ 2% CaCl & didn't exceed 1000PSI surf pumped cmt dn 2Bbls past pkr. Total of 9Bbls pumped. RD Howco @ 4:00PM. SION & WOC.
 - 6-1-81 Will drill out cmt & press tst sqz job.
 - POH w/ 2 7/8" tbg and LD RTTS pkr. PU 4 3/4" bit & csg scraper & DC on 2 7/8" tbg and RIH to 1282'. Began drlg cmt, broke thru cmt @ 1419' (136' cmt). RIH to btm and circ clean. Press tsted to 1000PSI and held. POH w/ tbg, DC, scraper & bit. RU GO WL and ran CBL-CLL from 1800' to 300'. RD GO WL & SION. Will RIH & cont. drlg out btm.
- 6-3-81 RIH w/ 4 3/4" bit, csg scraper, DC to DO cmt. Tagged cmt # 3578'. Drld to 3713'. Fell thru. Cleaned out to 3725'. SION. Will cont cleaning out & drlg out to btm.

W. Valley No 62

	Make report In guide ma	rs complete, sur rgin show casi	ch as description of cas ng (as, 7"), "Contractor,	ising Show, as soon as known, name of contractor, type of rig, and kind of fuel ," "Shot," "Acidized," etc.
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
5-9-81	DC on PBTD @	2 7/8" th 3550'.	og. Circ hole	/ ljt tailpipe below Bowen Mech inside cutter w/ $3''-3\frac{1}{2}'$ w/ lOPPG mud to surf. Cut $5\frac{1}{2}''$ csg @ 1630' & RIH to btm & rel. RU & RIH w/ csg spear & reciprocate pipeelev. SIFN.
5-10-81	& hole	full. S	Start POH & fou aller holes not	n RU to pull $5\frac{1}{2}$ " csg. Circ w/ 10PPG mud & csg full und holes @ 310'-405' (Pipe covered w/ heavy paraffint detected). Clean cut @ 1630'. PU & RIH w/ Bowen cmt csg. Csg would not go below 335'. POH & SIFN.
5-11-81	SIFSa.			
			Бурлинь С	OPERATED WILDCAT WELLS
5-12-8		3550' w/ reparing	cmt ret. to wsh dn hole	& POH w/ tbg & cutting tls SIFD.
		1	- · · ·	
5-13-8:	310'. quit.	Started	l circ warm mud l w/ wshover s	2 hotoiler trucks & heater 100Bbls 10PPG mud to 110'. wshover shoe on 2 7/8" tbg. Shoe set dn on heavy oil (d & mud broke out around surf. csg for about 4hrs & shoe to cut off csg @ 1630'. Circ hole & SION due
5-14-8	Circ flwg until 15.50	well bore out behin dead & f O# 8RD-J55	e for 2hrs. St id surf csg w/ in POH w/ tbg.	hot oil truck & heated 100Bbls 10 PPG mud to 110° tarted POH w/ 2 7/8" tbg & wshover shoe. Well started 4 stds pipe in hole. Kept well bore full of mud. RU & RIH w/ Bowen cmt type csg patch 1630'-co to cmt & tested patch to 500#-Ok. Couldn't get. SIFN.
5-15-81	PBTD w/ 2 tbg & Est p H w/	7/8" tbg 5½" csg ump rate 2% CC. D	opened to 1700 on cmt patch & of BPM @ 500PS isplaced plug	Let off 5½" csg & welded on belled nipple. RU & RIH O'. Circ 5½" csg w/ 60Bbls 110° LSE wtr. Stack out & circ 40Bbls LSE-wtr. POH w/ 2 7/8" tbg & RU Howco. SI. Cmt w/ 125sxs Howco Lite w/ 2% CC & 150sxs Class to 1530' or 100' above. Cmt patch & had good returns to surf. SIFN.
5-16-81	Clean	ed flat t	ank. Ready to	o drill out in morning. SION.
5_17 01	משמת	25501/	and that Dir C	S DTU/ / 2//U D 1 1 / 2 / 21 U DG

- PBTD 3550' w/ cmt ret. PU & RIH w/ 4 3/4" Dr1 bit, $4-3\frac{1}{2}$ " DC on 2 7/8" tbg. Set in on cmt @ 1425'. Dr1d cmt out of $5\frac{1}{2}$ " csg to cmt csg patch @ 1630'. Still have surf gases between $5\frac{1}{2}$ " & 8 5/8" csg. Gas on outside of 8 5/8" csg.
- 5-18-81 PBTD 3550'. SI for weekend & will press tst $5\frac{1}{2}$ " csg & min CBL 5-18-81.

\$148,000

\$141,134 PBTD 3550' w/ cmt ret. & RIH w/ 2 7/8" tbg to clean out to 3550'. Hit bridge
5-19-81 1900' & drilled out 62'of cmt. Cleaned out to 3550' & circ well clean. POH w/ tbg.
RU GO WL to run cmt bond log & ran Bond log from 2000' to top of hole. w/ 500# to
800# press on 5½" csg. SION.
May 19, 1981

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

A. F. E.

LEASE AND WELL

- RIH w/ 686' of 2 7/8" open ended tbg. RU GO WL and ran static diff temp surv, faxed 4-30-81 results to Casper. RU Hellanback Hot Oil Serv to circ hot wtr dn tbg and up csg. Circ 70Bbls hot wtr and well did not flow. RD GO WL and Hellanback and ran 243' of 2 7/8" tbg into hole so btm of tbg @ 929'. RU Hellanback and GO. Circ 55BW and flow was est to 400Bbls frac tank. GO ran diff temp surv from end of tbg to TD (cmt set @ 3580'). Raxed results to Casper & attempted to get well flowing again after it quit @ 3:30 but would not flow after circ and additional 70Bbls of Hot wtr. SION to tank.
 - 5-1-81 RU GO WL to run static diff temp logs. Ran 1st log from TD to end of tbg. 2nd from 950' to TD. Pull up hole ran two short repeat sections from TD-2400' and 1300'-950'. Faxed all results to Casper & RU Hellanback Hot Oil Serv to circ Hot Oil dn tbg and up csg. Circ w/70Bbls more and could not est. flow. Ran in hole w/ 2jts of tbg to 988'. Circ w/ 100BW and still couldn't est flow. RIH w/ $\,$ another 2jts of tbg and SION to tank. Will circ in morning.
 - 5-2-81 End of tbg @ 1050'. Circ 70BW and well began to flow. GO WL was rigged up and \odot btm of hole. Logged up hole and well quit flowing of log finished. Faxed results to Casper & circ w/ another 70BW and could not get well to flow. RD GO WL ran in two more jts to tbg to 1112' and set. RU GO WL. Circ w/ Hellanback Hot Oil Serv w/ 70BW. Did not flow. RD GO and ran tbg dn to 1856' and circ w/ 70BW. Holl did not flow. RD GO WL and released. RD Hellanback & SION to tank.

5-5-81 WOO. SION.

WONSITS VALLEY FIELD

Wonsits Valley Unit/State Federal No. 62

10-8S-21E, Uintah Co., UT.

AFE #82279 5-6 RILL W/278 Libring to PBTO & togget @ 3580'. POOH W/1st. & KU Hallenbeck 16t oil service & Circ. w/hat wir. Well did not flow. Loaded hole Will try to log of man and to run (50 mop- log. Pals fell to 456 & stopped, Post 5-6-81 Will try to log w/ more sinker bar wt. >/ow.

- PBTD 3550' w/ CTBP. RU N1 McCullough w/ csg inspection tls & extra sinker bar wt. RIH w/ tls to 275' & tls wouldn't go due to heavy wavey oil. POH w/ tls. PU & RIH w/ $5\frac{1}{2}$ " scraper & 4 3/4" bit on 2 7/8" tbg to 1200'. POH w/ tbg & scraper. RU & RIH w/ McCullough insp tls, tls still wouldn't go. POH w/ tls. RU & RIH w/ 744' tbg. Circ 35Bbls warm lse wtr. POH w/ tbg. RU McCullough & inspected csg from 3338' to surf. Found csg w/ holes from 300' to 1100'. MIRU csg facks. SIF
- 5-8-81 PBTD 3550' w/ cmt ret. Fin rigging up csg jacks. Lifted 5^{L_2} " csg off slips @ 188,000 RU NL McCullough to run free pt on csg. McCullough had trouble w/ tls & instrument panels 4hrs delay. Found free csg @ 1712'. SIFN.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc. A. F. E.

GUIDE MARGIN

LEASE AND WELL

333,07/

SI to tank. WOO. 3-25-81

3-26-81 WOO. SI to tank.

3-27-81 WOO.

PARTNER OPEDATED UTTOOL

3-28/30-81

WOO. Rep proc will be transmitted this AM.

3-31-81 NR.

- 4-23-81 MIRU workover Unit (NL Well Serv). BOP's were still on well. POH w/ 1700' of tbg that was still in hole. RIH w/ 120jts, on 2 7/8 tbg taken from pipe yard that had been inspected. RIH w/ tbg that was open ended very slowly due to presence of oil. At 1500' wtr was present in the and RIH was easier. $5\frac{1}{2}$ " csg and surface csg shut in to 900Bbls frac tank for night. SION.
- RIH w/ 2 7/8" tbg 4995' KB & tagged CIBP. POH to 4945' and spotted 5 sxs of sd on 4-24-81 CIBP. Pull up hole to 4745' and circ hole clean after allowing sd ½hrs to settle to btm. RIH and tagged top of sd @ 4948'. Pull up hole to 4914' and RU Howco. Spotted 100' cmt plug from top of sd (4998') to approx 4848'. POH to 3544'. OWP broke axle on WL truck on location. Had to WO 2nd truck from Vernal. When truck arrived RU OWP and RIH to 3710'. Shot 6 sqz holes @ 3710' to 3712', all shot. RD OWP and released. POH w/ 2 7/8" tbg w/ well blowing oil out 5½" csg and 8 5/8" surf. csg. PU Baker R-3 double grip pkr on 2 7/8" tbg and RIH to 626'. Had trouble w/ well blowing and full csg hard to run in, very slow. SION.
 - PBTD 5000' w/ CIBP. RU hot oil tank & pumped 50Bbls warm wtr. Fin RIH w/ tbg & 4-25-81 pkr set @ 1258'. Ck perfs @ 3710'. Est pump rate $2\frac{1}{2}BPM$ @ 300PSI. POH w/ tbg & pkr. PU & RIH w/ cmt ret on 2 7/8" tbg set @ 3583'. RU Howco to sqz. Cmt job was scrubbed because of poor quality control on cmt slurry. (wt 8-9#). Over halfway thru job & rev cmt out hole. Shut dn & reorder cmt. Howco to send out supervisor. RU & sqz perf @ 3710'-12' w/ 100sxs Class H cmt . 14-16# slurry. Job went smooth & POH w/ tbg. SIFN.

4-26/27-81 SI. WOC.

- RIH w/ 2 7/8" tbg and tagged cmt @ 3580'. PU ljt tbg and RU Hellaback Hot Oil Serv 4-28-81 and circ 70Bbls of Hot wtr dn tbg adn up csg. Well flowed up $5\frac{1}{2}$ " csg. Let flow, & WOO. RU Hellanback Hot Oil Serv to circ cold form.wtr dn tbg to kill well. When dead.
- RD Hellanback and pulled out of hole $w/\ 2\ 7/8"$ tbg. RU Dresser Atlas and ran cmt Bon-4-28=81 Log from PBTD (cmt. ret) to 3100' (200' above cmt). Faxed results to Casper. RD Dresser Atlas. SION & WOO.
- Will RU GO WL to run Gamma Ray Neutron, differential temp and sound logs. SION.
- Manaita Mallaw Unit/State Federal No. 97

(1)/() 110.62

Make reports complete, such as description of casing	. Show, as soon as known, nam	me of contractor, type of rig,	and kind of fuel
In guide margin show casing (as, 7"), "Contractor," "Shot	" "Acidized," etc.		

GUIDE	MARGIN

YEAR

LEASE AND WELL

Fin rigging flowlines to tank and pit, from the $5\frac{1}{2}$ " csg and 8 5/8" surf. MIRU 3-4-81 GO and Hellanback Hot Oil Service. Circ hot wtr dn 2.7/8" tbg and up $5\frac{1}{2}"$ csg. Well started flowing thru $5\frac{1}{2}$ " csg and surf. Ran temp. log from 0'-4000'. Well flow slowed dn when GO started round log, but PU during end of log. Ran another temp log from surf dn to 1900'. RD GO WL Serv. RU Hellanback Hot Oil Serv to heat Oil & wtr in tank for removal to WV Btry #5. RD Hellanback. Dalbo hauled 140Bbls to WV Btry #5. 100B0 & 40BW for 140Bbls. FLowed 100B0 in 4hrs for 25B0/h1 Shut well into tank overnight.

RD NL Well Service and rel H & H Const. Dug dn along csg to 14' and checked for 3-5-81 Backfilled hole. SI well to tank. holes. Found nothing after inspection.

March 6, 1981

- 3-7-81 Shut into tank for weekend.
- 3-8-81 Tank gauge @ 2:00PM 3-7-81 is 13" or 22 Bbls. SION.

A. F. E.

- 3-9-81 Well shut into tank w/ no change in volume.
- Small amount of gas still bubbling into 400Bbls tank. Tank gauge @ 13". 3-10-81 WO orders.
 - 3-11-81 WO orders. Still 12" gauge reading, no change. SION.
- 3-12-81 Tank gauge 13", no change. WO orders. Shut into tank.
- 3-13-81 WOO.
- 3-14-81 WOO & no change in tank gauge 13".
- 3-15-81 WSI to tank & WOO. Tank guage 13", no change. WSI to tank.
- 3-16-81 No change. WOO.
- 3-17-81 WOO. SI to tank.
- 3-18-81 WOO.
- 3-19-81 WOO.
- 3-20-81 WOO.
- 3-21/23-81 WOO.
 - 3-24-81 WOO.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

A. F. E.

LEASE AND WELL

Wonsits Valley Unit/State-Federal No.62 10-8S-21E, Uintah Co., UT 1.000 AFE #82279 \$48.000

- 2-17-81- Rep well csg. PBTD MIRU N-L Well Serv unseated insert pump. Ready to Hot Oil. SION.
- 2-18-81 Hot Oiled Well dn tbg. Well blew out around surf csg. Heavy thick oil & gas & RD Serv Unit. Dug pits to maintain Oil started cleaning up.
- 2-19/20-81 RU. WOU pull rods & tbg.
- PU CIBP & Howco RTTS pkrs for 5½" 14# csg. Set CIBP @ 5000'. Tested csg in 500' intervals to 1200PSI & csg held @ 925+tools & KB. Would not determine if pkr was not holding or hole in csg. POH w/ RTTS pkr unloading valve full of heavy cold oil. At this depth pkr needs 1500# & temp of 70° to set properly.
- 2-22/23-81 PU RTTS pkr & RIH. 8 stds in 3hrs. POH & LD pkr. RIH w/ tbg & rods. Pulled rods & tbg LD in singles.
- 2-24-81 PBTD 5000' w/ CIBP. Fin POH w/ rods & LD in singles. RU & POH w/ 116jts 2 7/8" tb; LD in singles. Left 54 jts (1701') & open end to circ oil & wax out of csg. Repaired location. SION.
- 2-25-81 PBTD 5000' w/ CIBP. RU Hellanback & started circ 5½" csg w/ hotwtr @ 190° to clear up csg of Oil & wax. Well started flowing out of 5½" csg w/ heavy thick oil & gas.

 Est 75-100 BO into pit. Blew well dn & MO pulling unit to clean up loc. RU NL March 3, 1981

121CH 3, 1301

- 2-27-81 PBTD 5000' w/ CIBP. RU & WO unit. POH w/ tbg & PU 5½" csg scraper. RIH & circ w warm lse wtr. 110 to 1700'. SION.
- PBTD 5000' w/ CIBP. Circ csg w/ warm lse wtr (110°). POH w/ tbg & scraper. Set @ 1670'. Ck csg to 1000PSI. Ck csg up hole @ 1000PSI to 1st hole @ 577' to 598'. Pulled pkr up into 5½" csg hanging in surf csg & set @ 280'. Ck back 5/de to 1000PSI. Found top hole in 5½" csg @ 302' to 315'. POH w/tbg & pkr. SION.
- 3-3-81 NL Well Serv rig crew ran in hole w/ 1700' 2 7/8" tbg, 54jts went in hole. Spotted 100Bbls tank on location and proceeded to run lines from 5½" csg and from 8 5/8" csg to tank w/inline t ees valved towards a pit. SION.



Form Approved. 1424

UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

	Budget Bureau No. 42-R1424
	5. LEASE
	U-0806
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
rent	7. UNIT AGREEMENT NAME Wonsits Valley
	8. FARM OR LEASE NAME
	Wonsits Valley Unit St./Fed.

10. FIELD OR WILDCAT NAME

Wonsits Valley

9. WELL NO.

62

SUNDKY	NOTICES	AND	KEPUK 12	ON	WELLS
(Do not use this foreservoir. Use Form	rm for proposals n 9-331-C for suc	to drill o	r to deepen or ; als.)	plug baci	k to a different

1. oil well 🕅 other 2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt 3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17

AT SURFACE: 660' SNL & 660' EWL (SW SW) AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10-T8S-R21E 12. COUNTY OR PARISH 13. STATE Uintah Utah 14. API NO. 43-047-20024

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

X APR (400E: Report results of multiple completion or zone change on Form 9-330.) DIVISION OF OIL GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Scale clean up of Lower Green River perfs 5305'-5420' with BJ Hughes. Treatment down tbg-csg annulus as follows: 1,750 gal 15% Hcl w/5% mutual solvent J-40, 0.5% anti-sludging surfactant J-32, 0.5% non-emulsifying surfactant J-7, 0.5% fines suspending surfactant J-16, 0.5% clay-stabilizer "Clay Trol", 40#/1,000 gal iron sequestering agent Z-3. All surfactants chosen using API RP42 dated, 1977. Flushed to perfs w/2% Kcl FSW, AIR 5 BPM, AIP 250 psi, ISIP vacuum.

Work performed March 23, 1984.

Subsurface Safety Valve: Manu. and Type			Set @	Ft
18. I hereby certify that the foregoing is t	rue and correct			
signed D. F. McHugo	TITLE Petroleum E	ngineer date _	April 24, 1	984
	(This space for Federal or State			
APPROVED BY	TITLE	DATE		

Form 9-331

Form	Approved	1.		
Budge	t Bureau	No.	42-R	142

Dec. 1973	Budget Bureau No. 42-R1424
EIVED UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	<u>u-0806</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different proposals.)	Wonsit Valley
	8. FARM OR LEASE NAME
MINING 1. oil gas other	Wonsits Valley Unit St/Fed
wen — wen — Juliei	9. WELL NO.
2. NAME OF OPERATOR	# Ud
GULF OIL CORPORATION ATTN R.W.HUWALDT 3. ADDRESS OF OPERATOR	
P 0 BOX 2619, CASPER, WY 82602 2619	Wonsits Valley
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
below.) AT SURFACE:	85.21E.10
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH: 13. STATE
AT TOTAL DEPTH:	Uintah Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF. KDB. AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Base and the second
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES ABANDON*	
(other) Blanket Sundry	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
Per conversation between K. S. Aslesen	& J. Sparger, on March
27, 1985, Temporary lined work pits wil	1 be used for all future
casing repair work.	
•	
	** ·
Subsurface Safety Valve: Manu. and Type	• • •
	Set @ Ft
18. I hereby certify that the foregoing is true and correct	3PR 19 1985
SIGNED TITLE AREA ENGINEER	DATE
J.R.BUCE (this space for Federal or State office	e use)
CONDITIONS OF APPROVAL, IF ANY:	DATE

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City Utah 84180-1203 RECEIVED

JUL 05 1985

Gentlemen:

GAS & ME

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,

L. G. Rader

KWR/mdb

Attachments



	Lease Name	Field	Section	Township	Range	County	<u>State</u>
	Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
	Wonsits Valley Unit #55	Wonsits WV	14	88	21E	Uintah	UT
	Wonsits Valley Unit #56	Wonsits WV	1	85	21E	Uintah	ŬŤ
	Wonsits Valley Unit #57	Wonsits WV	2	8\$	21E	Uintah	UT
	Wonsits Valley Unit #58	Wonsits WV	13	8\$	21E	Uintah	UT
	Wonsits Valley Unit #59	Wonsits WV	14	8\$	21E	Uintah	ŬŤ
I	Wonsits Valley Unit #6	Wonsits WV	7	8\$	22E	Uintah	UT
1	Wonsits Valley Unit #60	Wonsits WV	15	85	21E	Uintah	ŬŤ
•	Wonsits Valley Unit #61	Wonsits WV	18	8\$	21E	Uintah	UT
1	Monsits Valley Unit #62	Wonsits WV	10	8\$	21E	Uintah	UT
	onsits Valley Unit #63	Wonsits WV	10	88	21E	Uintah	UT
	Wonsits Valley Unit #65	Wonsits WV	15	8\$	21E	Uintah	UT
	Wonsits Valley Unit #66	Wonsits WV	14	85	21E	Uintah	UT
	Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
	Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
	Wonsits Valley Unit #69	Wonsits WV	18	8\$	22E	Uintah	UT
	Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
	Wonsits Valley Unit #71	Wonsits WV	15	8\$	21E	Uintah	UT
	Wonsits Valley Unit #72	Wonsits WV	16	8\$	21E	Uintah	UT
	Wonsits Valley Unit #73	Wonsits WV	16	8\$	21E	Uintah	UT
	Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
	Wonsits Valley Unit #75	Wonsits WV	16	8\$	21E	Uintah	UT
	Wonsits Valley Unit #78	Wonsits WV	16	8\$	21E	Uintah	UT
	Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
	Wonsits Valley Unit #80	Wonsits WV	23	88	21E	Uintah	UT
4	Wonsits Valley Unit #81	Wonsits WV	24	8\$	21E	Uintah	UT
	nsits Valley Unit #82	Wonsits WV	24	8\$		Uintah	UT
	wonsits Valley Unit #83	Wonsits WV	23	8\$	21E	Uintah	UT
	Wonsits Valley Unit #84-2	Wonsits WV	23	8\$		Uintah	UT
	Wonsits Valley Unit #85	Wonsits WV		88	21E	Uintah	UT
	Wonsits Valley Unit #86	Wonsits WV	12	8\$		Uintah	UT
	Wonsits Valley Unit #87	Wonsits WV	12	88		Uintah	UT
	Wonsits Valley Unit #88-2	Wonsits WV		88		Uintah	UT
	Wonsits Valley Unit #89			88			UT 1
	Wonsits Valley Unit #9			88		Uintah	UT
	Wonsits Valley Unit #92						UT
	Wonsits Valley Unit #93			88			UT
	Wonsits Valley Unit #94	Wonsits WV	11	88	21E	Uintah	UT

06/27/85 leases gulf operated/file2

Form	3160)5	
(Nove	mber	r 1983)	
(Form	erly	9-331)

16

D STATES DEPARTMEN OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

UBMIT IN TRIPETE.	Form approved. Budget Bureau Expires August
erse side)	5. LEASE DESIGNATION
120126	U-0806

Budget)13
Expires	August	31,	1985	

		DESIGNATION	SERIAL	N
TT	Λ0	0.0		

	IJ-	-0806				
6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

SUNDRY NOTICES	AND REPORTS ON WELLS	
use this form for proposals to	drill or to deepen or plug back to a different reservoir.	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
	7. UNIT AGREEMENT NAME

GAS WELL WELL X Wonsits Valley Fed. Unit NAME OF OPERATOR 8. FARM OR LEASE NAME Chevron USA Inc.

Wonsits Valley ADDRESS OF OPERATOR 9. WELL NO.

P. O. Box 599, Denver, Colorado #62 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) At surface

Wonsits-Wonsits Valley 660' FSL, 660' FWL 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA (SW-SW)

Sec. 10, T8S, 21E 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 4845' KB Uintah Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT R	EPORT OF;			
			[]			
EST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
RACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	XX.	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
EPAIR WELL		CHANGE PLANS		(Other)		
Other)				(NOTE: Report results of mu	Itiple completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) proposed work. If nent to this work.)

It is proposed to acid stimulate well as follows:

- 1. MIR. N/U BOPE. Pull production equipment.
- 2. Clean out to PBTD.
- 3. Run retrievable tools. Pressure test casing above perfs.
- Acidize perfs 5305-15', 5352-62' and 5405-20' with 3000 Gals. 15% Hcl acid and 1500 Gals benzoic acid flake diversion.
- 5. Swab back acid load. POOH with tools.
- 6. Run production equipment.
- 7. Release rig.

DIVISION OF OIL. GAS & MINING

3-BLM 3-State 1-EEM 1-MKD 2-Drlg 1-File

18. I hereby certify that the foregoing is true and correct SIGNED	Office Assistant TITLE _Regulatory Affairs	DATE November 18, 1986
(This space for Federal or State office use)		

ACCEPTED BY THE STATE APPROVED BY OF UTAH DIVISION OF CONDITIONS OF APPROVAL, IF ANY:

rederal approval of this action

is required before commencing operations.

*See Instructions on Reverse Side

OIL, GAS, AND MINING 11-28-86 DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agendy of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
'November 1983)
Formerly 9-331

WELL X

NAME OF OPERATOR

WELL

OTHER

DEPARTMENT OF THE INTERIOR (Other in

SUBMIT IN TRIPLIC instructions on Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U-0806

5. LEASE DESIGNATION AND TELL

1	BUREAU OF	LAND	MANAGEMEI	NT	
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME Wonsits Valley Fed Unit 8. FARM OR LEASE NAME

Chevron U.S.A. Inc. Wonsits Valley

3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO #62

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT

Wonsits Wonsits Valley 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

660' FSL, 660' FWL (SW-SW) Sec. 10, T8S, R21E

12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether Dr. RT, GR, etc.) 14. PERMIT NO. Utah

4845' (KB) Uintah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other) . (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed 12-11-86.

Moved in and rigged up Western Rig No. 18 12-6-86.

POOH with rods and pump. N/U BOPE. Pull production equipment.

Run retrievable tools. Set pkr. above perfs. Tested CSG to 1000 psi. Held ok.

Acidized perfs 5305'-5420' with 3000 Gals 15% Hcl acid with Diversion. load. POOH with tools.

Run production Equipment. Released rig



DIVISION OF OIL, GAS & MINING 3-BLM 3-State 1-EEM

3-Drlg.

1-File 1-JSL

1-Sec. 724-C

B. I hereby sertify that the streeting is true and correct	TITLE _	Office Assistan Regulatory Affa	DATE December	<u>- 16, 1</u> 986
(This space for Federal or State office use)				
APPROVED BY	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE	· · · · · · · · · · · · · · · · · · ·

*See Instructions on Reverse Side

20024 Bubly 4/19/87 or du ba Soc 10, T8 30, RAIE Dumpfack

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

13

BUREAU OF LAND MANAGEMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES (Do not use this form for proposals to Use "APPLICATION")	AND REPORTS	DIECENVIS	M	OR TRIBE NAME
1.		NISON (7. UNIT AGREEMENT NA	ME
OIL TO CAS		W 414 0 1 1000	Wonsits Valley	Federal Unit
2. NAME OF OPERATOR		JUN & V 1300	8. FARM OR LEASE NA)	(E
Chevron U.S.A. Inc., Room	#11111	DIMEION OF	WVFU	
3. ADDRESS OF OPERATOR		DIVISION OF	9. WELL NO.	
P. O. Box 599, Denver, Co	lorado 80201	OIL, GAS & MINING	62	- WILLDOLD
4. LOCATION OF WELL (Report location clearly See also space 17 below.)	and in accordance with a	y State requirements.*	Wonsits Valle	
At surface			11. SEC., T., R., M., OR	
660' FSL, 660' FWL	(SW, SW)		SURVEY OR AREA	
•			Sec. 10, T8S	. R21E
	ELEVATIONS (Show whether	DF RT CR etc.)	12. COUNTY OR PARISE	
14. Patalit No.		21, M., C., C.C.,	Uintah	Utah
43-047-20024	4,845' KB			
16. Check Approp	riate Box To Indicate	Nature of Notice, Report,	or Other Data	
NOTICE OF INTENTION	ro :	80	BEEQUENT REPORT OF:	
	OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
	PLE COMPLETE	FRACTURE TREATMENT	X ALTERING C	EABING
FRACTURE TREAT SHOOT OR ACIDIZE ABAND	[SHOOTING OR ACIDIZING	ABANDONME	NT*
	E PLANS	(Other)		
(Other)		(Norx: Report re Completion or Re	esults of multiple completion completion Report and Log for	on Well orm.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIO proposed work. If well is directionally nent to this work.)*	NS (Clearly state all pertindrilled, give subsurface le	nent details, and give pertinent of seations and measured and true v	dates, including estimated da vertical depths for all market	te of starting any rs and zones perti-
WVFU #62 was fracture sti	mulated as foll	ows:		
1. MIRU Western Oil Wel	1 Service Rig #	18 on 6/2/88. POOH	w/rods and pump.	
2. ND wellhead. NU and		POOH with production	n tubing.	*
 Cleaned out to 5,446 Tested annulus to 	EOO mai No	lasks Tosted the	to 5 000 nei	No leaks.
4. Tested annulus to Fraced 5,352'-5,420	U (F-/ and C-	l) with 21 640 gale	c oelled water	
1bs. 16/30 sand at	15 RPM and 3	000 psi Fraced 5	.305'-15' (F-2) v	ith 11,120
gals. gelled water a	nd 11.500 lbs.	16/30 sand at 15 BPI	M at 3.750 psi.	,
5. Cleaned out to 5,446		20,00 04.11 01 01 11		
6. Ran production strir		U wellhead. Ran pur	mp and rods.	
7. Placed well on produ	ction. Release	d rig 6/8/88.	•	
Verbal approval obtained	from Jerry Kenz	cka (BLM - Vernal)	01. 3/2//00.	- BLM
			3	- State
	OIL AND G	10		- EEM
	DRN	RJF	'	- MKD
		 		- Drlg.
	JRB	GLH		- PLM
	DTS	SLS		- Sec. 724-C - File
18. I nereby cereify the the foregoing in true	and correct			
SIGNED JEWALSON	TINE -	Technical Assistant	DATE June	13, 1988
(This spice for Federal or State office us	1.TAS	1		-
LDENOVED WY	2- MICROFILM	1/	DATE	
APPROVED BY				
	3-FILE	1		

UNITED STATES ARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

-		

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

If Indian	Allottee or	Tribe Name	

	of the such proposals	N/A
SU	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas		Wonsits Valley Federal Unit 14-08-001-8482
Well Well X Other MUL Name of Operator	TIPLE WELLS SEE ATTACHED LIST	8. Well Name and No.
CHEVRON U.S.A. INC.		9. API Well No.
3. Address and Telephone No.		
11002 E. 17500 S. VERNAL, UT 84078-8526	(80	01) 781-430 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	on)	Wonsits Valley - Green River
		11. County or Parish, State
*		UINTAH, UTAH
12. CHECK APPROPRIAT	E BOX(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all p give subsurface locations and measured and true vertical depths As of January 1, 2000 Chevron U.S.A. Inc. resign 	,	work. If well is directionally drilled,

The Unit number is 14-08-001-8482 effective November 23, 1962.

The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Mitchel L. Solich

President

RECEIVED

DEC 3 0 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Signed A. E. Wacker Q. E. Wacker	Title	Assistant Secretary	Date	12/29/99
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

2. CDW/ 5-807/ 3. JLT 6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:	01/01/2000
FROM: (Old Operator):	TO: (New Operator):
CHEVRON USA INC	SHENANDOAH ENERGY INC
Address: 11002 E. 17500 S.	Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526	VERNAL, UT 84078
Phone: 1-(435)-781-4300	Phone: 1-(435)-781-4300
Account No. N0210	Account No. N4235

	CA No. Unit: WONSIT		WONSITS V	VALLEY		
WELL(S)						
NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
WVFU 48	43-047-15476	5265	10	08S	21E	FEDERAL
WVFU 53	43-047-20003	5265	10	08S	21E	FEDERAL
WVFU 62	43-047-20024	5265	10	08S	21E	FEDERAL
WVFU 105	43-047-30023	5265	10	08S	21E	FEDERAL
WVFU 128	43-047-30798	5265	10	08S	21E	FEDERAL
WVFU 43	43-047-15471	5265	11	08S	21E	FEDERAL
WVFU 55	43-047-20005	5265	14	08S	21E	FEDERAL
WVFU 103	43-047-30021	5265	14	08S	21E	FEDERAL
WVFU 110	43-047-30046	5265	14	08S	21E	FEDERAL
WVFU 121	43-047-31873	5265	14	08S	21E	FEDERAL
WVFU 65	43-047-20041	5265	15	08S	21E	FEDERAL
WVFU 104	43-047-30022	5265	15	08S	21E	FEDERAL
WVFU 109	43-047-30045	5265	15	08S	21E	FEDERAL
WVFU 112	43-047-30048	5265	15	08S	21E	FEDERAL
WVFU 124	43-047-30745	5265	15	08S	21E	FEDERAL
WVFU 132	43-047-30822	5265	15	08S	21E	FEDERAL
WVFU 133	43-047-31706	5265	15	08S	21E	FEDERAL
WVFU 119	43-047-32461	5265	21	08S	21E	FEDERAL
WVFU 135-2	43-047-32016	5265	21	08S	21E	FEDERAL
WVFU 136	43-047-31047	5265	21	08S	21E	FEDERAL
WVFU 130	43-047-32307	5265	22	08S	21E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12/30/1999	
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	08/09/2000	

3. The new company has been checked through the **Department of Commerce**, **Division of Corporations Database on:** 08/

08/22/2000

4.	Is the new operator registered in the State of Utah:	YES	Business Number:	224885						
5.	If NO , the operator was contacted contacted on:		_							
6.	. Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000									
7.	. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000									
8.										
9.	Underground Injection Control ("UIC" T for the enhanced/secondary recovery unit/project for			Transfer of Authority to Inject, N/A						
D A	ATA ENTRY:	00/00/000								
1.	Changes entered in the Oil and Gas Database on:	08/22/2000								
2.	2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/22/2000									
3.	Bond information entered in RBDMS on:	N/A								
4.	Fee wells attached to bond in RBDMS on:	N/A	_							
ST	TATE BOND VERIFICATION:									
1.	State well(s) covered by Bond No.:	N/A	_							
FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A										
	(R649-2-10) The FORMER operator of the Fee wells of their responsibility to notify all interest owners of the			ter from the Division						
	LMING: All attachments to this form have been MICROFILM	ED on:	3,5.01							
	LING: ORIGINALS/COPIES of all attachments pertaining to	o each individ	dual well have been filled in	each well file on:						
\overline{C}	OMMENTS:									
			•							



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0 7 2000

DIVISION OF OIL, GAS AND MINING

IN REPLY REFER TO UT-931

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000 Denver, Colorado 80202

Re: Wonsits Valley Unit

Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

cc: Chevron U.S.A. Inc.

Field Manager - Vernal (w/enclosure)

Division of Oil. Gas & Mining

Minerals Adjudication Group U-932
File - Wonsits Valley Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

Well	Lease	API Number	Status	Туре	
Wonsits Valley Federal Unit 9	U-0806	43-047-15440	TA	LNI	
Wonsits Valley Federal Unit 16	U-0807	43-047-15447	Α	INJ	
Wonsits Valley Federal Unit 21	ML-2237	43-047-15452	A	INJ	
Wonsits Valley Federal Unit 28-2	U-0806	43-047-31524	Α	INJ	
Wonsits Valley Federal Unit 31	U-0807	43-047-15460	Α	INJ	
Wonsits Valley Federal Unit 32	ML-2237	43-047-16513	Α	OIL	
Wonsits Valley Federal Unit 35	U-0807	43-047-15463	Α	INJ	
Wonsits Valley Federal Unit 36	U-0806	43-047-15464	Α	INJ	
Wonsits Valley Federal Unit 40-2	U-0806	43-047-31798	Α	INJ	
Wonsits Valley Federal Unit 41	U-0807	43-047-15469	Α	INJ	
Wonsits Valley Federal Unit 43	U-0806	43-047-15471	Α	OIL	
Wonsits Valley Federal Unit 48	U-0806	43-047-15476	Α	OIL	-
Wonsits Valley Federal Unit 50	U-0807	43-047-15477	Α	INJ	
Wonsits Valley Federal Unit 53	U-0806	43-047-20003	A	OIL	
Wonsits Valley Federal Unit 55	U-0807	43-047-20005	A	OIL	-
Wonsits Valley Federal Unit 59	U-0807	43-047-20018	A	INJ	+
Wonsits Valley Federal Unit 62	U-0806	43-047-20024	Ā	OIL	
Wonsits Valley Federal Unit 65	U-0807	43-047-20041	Ā	OIL	- !
Wonsits Valley Federal Unit 67	U-0807	43-047-20041	A	INJ	
Wonsits Valley Federal Unit 68	U-0807			• • • • • • • • • • • • • • • • • • • •	
Wonsits Valley Federal Unit 71-2	U-0807	43-047-20047	Α	INJ	÷
Wonsits Valley Federal Unit 72		43-047-32449	Α	INJ	
Wonsits Valley Federal Unit 73	ML-2237A	43-047-20058	Α	INJ	 '
	ML-2237	43-047-20066	Α	INJ	4
Wonsits Valley Federal Unit 74	ML-2237	43-047-20078	A	OIL	
Wonsits Valley Federal Unit 75	ML-2237	43-047-20085	Α	OIL	_
Nonsits Valley Federal Unit 78	ML-2237	43-047-20115	[∶] A	INJ	_
Wonsits Valley Federal Unit 97	U-0806	43-047-30014	A	INJ	
Nonsits Valley Federal Unit 103	U-0807	43-047-30021	Α	OIL	_
Nonsits Valley Federal Unit 104	U-0807	43-047-30022	A	OIL	
Wonsits Valley Federal Unit 105	U-0806	43-047-30023	A	OIL	- 1
Nonsits Valley Federal Unit 109	U-0807	43-047-30045	Α	OIL	
Nonsits Valley Federal Unit 110	U-0807	43-047-30046	Α	OIL	ĺ
Nonsits Valley Federal Unit 112	U-0807	43-047-30048	A	OIL	Ţ
Vonsits Valley Federal Unit 119	U-0804	43-047-32461	Α	OIL	Ţ
Vonsits Valley Federal Unit 120	U-0804	43-047-32462	Α	INJ	Ī
Vonsits Valley Federal Unit 121	U-0807	43-047-31873	Α	OIL	1
Vonsits Valley Federal Unit 124	U-0807	43-047-30745	Α	OIL	Ţ
Vonsits Valley Federal Unit 126	U-0804	43-047-30796	Α	INJ	Ť
Vonsits Valley Federal Unit 127	STATE	43-047-31611	A	OIL	Ť
Vonsits Valley Federal Unit 128	U-0806	43-047-30798	Α	OIL	†
Vonsits Valley Federal Unit 130	U-0804	43-047-32307	Α	OIL	1
Vonsits Valley Federal Unit 132	U-0807	43-047-30822		OIL	†
Vonsits Valley Federal Unit 133	U-0807	43-047-31706		OIL	1
onsits Valley Federal Unit 134	ML-2237	43-047-31118		OIL	7
onsits Valley Federal Unit 135-2	U-0804	43-047-32016		OIL	1
onsits Valley Federal Unit 136	U-0804	43-047-31047		OIL	1
onsits Valley Federal Unit 137	U-0806	43-047-31523		OIL	1
onsits Valley Federal Unit 140	U-0807	43-047-31707		INJ	1
onsits Valley Federal Unit 141	ML-2237	43-047-31609		OIL	4

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has chan	ged, effective: 2/1/2003
FROM: (Old Operator):	TO: (New Operator):
N4235-Shenandoah Energy Inc	N2460-QEP Uinta Basin Inc
11002 E 17500 S	11002 E 17500 S
Vernal, UT 84078-8526	Vernal, UT 84078-8526
Phone: (435) 781-4341	Phone: (435) 781-4341
CA No.	Unit: WONSITS VALLEY UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confi
WVU 48	10	080S	210E	4304715476	5265	Federal	OW	P	
WVU 53	10	080S	210E	4304720003	5265	Federal	ow	P	
WVU 62	10	080S	210E	4304720024	5265	Federal	ow	P	
WVU 105	10	080S	210E	4304730023	5265	Federal	ow	P	
WVU 128	10	080S	210E	4304730798	5265	Federal	ow	P	
WVU 43	11	080S	210E	4304715471	5265	Federal	ow	P	
WVU 55	14	080S	210E	4304720005	5265	Federal	ow	P	
WVU 103	14	080S	210E	4304730021	5265	Federal	OW	P	
WVU 110	14	080S	210E	4304730046	5265	Federal	OW	P	
WVU 65	15	080S	210E	4304720041	5265	Federal	OW	P	
WVU 104	15	080S	210E	4304730022	5265	Federal	OW	P	
WVU 109	15	080S	210E	4304730045	5265	Federal	OW	P	
WVU 112	15	080S	210E	4304730048	5265	Federal	OW	P	
WVU 124	15	080S	210E	4304730745	5265	Federal	ow	P	
WVU 132	15	080S	210E	4304730822	5265	Federal	ow	P	
WVU 32	16	080S	210E	4304716513	5265	State	OW	P	
WVU 74	16	080S	210E	4304720078	5265	State	OW	P	
WVU 75	16	080S	210E	4304720085	5265	State	OW	P	
WVU 136	21	080S	210E	4304731047	5265	Federal	ow	P	
WVU 83	23	080S	210E	4304720205	12436	Federal	GW	P	

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/19/2003

Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151

If NO, the operator was contacted contacted on:

6.	6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE
7.	7. Federal and Indian Lease Wells: The BLM and or the BIA ha or operator change for all wells listed on Federal or Indian leases on:	s approved the merger, name change, 7/21/2003
8.	8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells I	isted on: <u>7/21/2003</u>
9.	9. Federal and Indian Communization Agreements ("CA"): The BLM or BlA has approved the operator for all wells listed within a	
10	10. Underground Injection Control ("UIC") The Division h for the enhanced/secondary recovery unit/project for the water disposal w	nas approved UIC Form 5, Transfer of Authority to Inject ell(s) listed on: n/a
D	DATA ENTRY:	
1.	1. Changes entered in the Oil and Gas Database on:	9/16/2003
2.	2. Changes have been entered on the Monthly Operator Change Spread Sl	heet on: <u>9/16/2003</u>
3.	3. Bond information entered in RBDMS on:	n/a
4.	4. Fee wells attached to bond in RBDMS on:	n/a
S 7	STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number:	965-003-032
FI 1.	FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	ESB000024
IN 1.	INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:	799446
	FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond 1	Number 965-003-033
	2. The FORMER operator has requested a release of liability from their bond The Division sent response by letter on:	on: <u>n/a</u>
	LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted an of their responsibility to notify all interest owners of this change on:	nd informed by a letter from the Division n/a
CC	COMMENTS:	
_		



star Exploration and Production Company

ependence Plaza

1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

- Thehen

Yours truly,

Frank Nielsen

Division Landman

Enclosure

RECEIVED

JUN 0 2 2003



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner

Branch of Use Authorization

Division of Resources Planning,

S/ wilbert B Forbes

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

well name	Sec	T	R	api	Entity	Lease Type	type	stat	unit_name	field	county	type	lease #	bond #
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	Α	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	Α	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	Α	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 41	15	080S	210E	4304715469		Federal	WI	Α	WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 43	11	080S	210E	4304715471	5265	Federal	OW	P	WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 48	10	080S	210E	4304715476	5265	Federal	OW	P	WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 50	15	080S	210E	4304715477		Federal	WI	A	WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 32	16	080S	210E	4304716513		State	OW	P	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WVU 53	10	080S	210E	4304720003		Federal	OW	P	WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 55	14	080S	210E	4304720005		Federal	OW	P	WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
VU 59	14	080S	210E	4304720018		Federal	WI	A	WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
VU 60	15	080S	210E	4304720019		Federal	WI	Α	WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 62	10	080S	210E	4304720024		Federal	OW	P	WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 65	15	080S	210E	4304720041		Federal	OW	P	WONSITS VALLEY		UINTAH		U-0807	UT-0969
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	Α	WONSITS VALLEY		UINTAH		U-0807	UT-0969
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	WONSITS VALLEY	710 S	UINTAH		ML-2237A	
WVU 73	16	080S	210E	4304720066	5265	State	WI	Α	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WVU 74	16	080S	210E	4304720078		State	OW	P	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WVU 75	16	080S	210E	4304720085	5265	State	OW	P	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WVU 78	16	080S	210E	4304720115	99990	State	WI	A	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 83	23	080S	210E	4304720205	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1	U-0809	UT-0969
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	Α	WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 103	14	080S	210E	4304730021		Federal	OW	P	WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 104	15	080S	210E	4304730022	5265	Federal	OW	P	WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 105	10	080S	210E	4304730023		Federal	OW	P	WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 109	15	080S	210E	4304730045		Federal	OW	P	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 110	14	080S	210E	4304730046	5265	Federal	ow	P	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
VU 112	15	080S	210E	4304730048		Federal	ow	P	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
_√VU 124	15	080S	210E	4304730745	5265	Federal	ow	P	WONSITS VALLEY	710 S	UINTAH	1	U-0806	
WVU 126	21	080S	210E	4304730796		Federal	Wi	A	WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 128	10	080S	210E	4304730798		Federal	ow	Р	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 132	15	080S	210E	4304730822	5265	Federal	ow	P	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 136	21	080S	210E	4304731047		Federal	ow	Р	WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 134	16	080S	210E	4304731118	5265	State	ow	P	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 137	11	080S	210E	4304731523	5265	Federal	ow	P	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	Α	WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 141	16	080S	210E	4304731609	5265	State	OW	P	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WVU 127	16	080S	210E	4304731611	5265	State	OW	P	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 142	16	080S	210E	4304731612	5265	State	OW	P	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 133	15	080S	210E	4304731706	5265	Federal	OW	P	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 40-2	10	080S	210E	4304731798		Federal	WI	A	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WVU 144	10	080S	210E	4304731807	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 145	18	080S	220E	4304731820	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVU 121	14	080S	210E	4304731873		Federal	OW	S		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 135-2	21	080S		4304732016	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	ī	U-0804	UT-0969
	22	080S		4304732307	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	Α	-	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 119	21		210E	4304732461		Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
	22	080S	210E	4304732462		Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
	07	080S	220E	4304732821		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-22158	UT-0969
WVFU 69 WG	18	080S	220E	4304732829	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 38 WG	08	080S	220E	4304732831	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
VFU 49 WG	08	080S	220E	4304732832	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
VFU 138 WG	18	080S	220E	4304733054		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 14 WG	12	080S	210E	4304733070		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-806	UT-0969
WVFU 11 WG	12	080S	210E	4304733085		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
	24	080S	210E	4304733086		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0810	UT-0969
WVFU 146 WG	19	080S	220E	4304733128		Federal	GW	P		WONSITS VALLEY	630 S	UINTAH	l	U-057	UT-0969
WVFU 1W-14-8- 21	14	080S	210E	4304733220	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 5W-13- 8-21	13	080S	210E	4304733221		Federal	GW	P	-	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 9W-13-8-21	13	080S	210E	4304733223	12436		GW	Р		WONSITS VALLEY	710 S	UINTAH	3	ML-3084A	159261960
WVFU 46 WG	07		220E	4304733241		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-022158	UT-0969
WVFU 2W-16-8-21	16	080S	210E	4304733246	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 2G-16-8-21	16	080S	210E	4304733247	5265	State	OW	Р		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFU 9W-14-8-21	14	080S	210E	4304733269	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 7W-13-8-21	13	080S	210E	4304733270	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 1W-18-8-22	18	080S	220E	4304733294		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 11W-8-8-22	08	080S	220E	4304733295		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 3W-8-8-22	08	080S	220E	4304733493	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
VVFU 5W-7-8-22	07	080S	220E	4304733494	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	l	U-022158	UT-0969
VFU 11W-7-8-22	07	080S	220E	4304733495		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	ı	U-022158	UT-0969
WVFU 13W-7-8-22	07	080S	220E	4304733496	12436	Federal	GW	P		WONSITS VALLEY		UINTAH	1	U-022158	UT-0969
WVFU 1W-7-8-22	07	080S	220E	4304733501	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		U-022158	UT-0969
WVFU 3W-7-8-22	07	080S	220E	4304733502		Federal	GW	P		WONSITS VALLEY	+	UINTAH		U-022158	UT-0969
WV 7WRG-7-8-22	07	080S	220E	4304733503		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-02215	UT-0969
WVFU 6W-16-8-21	16	080S	210E	4304733527	12436		GW	Р	C	WONSITS VALLEY		UINTAH	3	ML-2237	159261960
WVFU 16W-9-8-21	09	080S	210E	4304733529		Federal	GW	P		WONSITS VALLEY		UINTAH		U-0805	UT-0969
WVFU 1W-12-8-21	12	080S	210E	4304733531		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 1W-13-8-21	13	080S	210E	4304733532		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 3W-18-8-22	18	0808	220E	4304733533		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 9W-12-8-21	12	080S	210E	4304733534		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 11W-12-8-21	12	080S	210E	4304733535		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 11W-13-8-21	13	080S	210E	4304733536		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 13W-12-8-21	12	080S	210E	4304733537		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVFU 13W-18-8-22	18	080S	-	4304733538		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-057	UT-0969
177101517 10022	1.0	10000	LLUL	100710000	12730	. Jucius		<u> </u>	L	C	,,,,,,	21111111		10 007	10.0707

well_name	Sec	Т	R	api	Entity	Lease Type	type	stat	unit_name	field	county	type lease #	bond #
WVFU 6G-16-8-21	16	080\$	210E	4304733564	5265	State	OW	Р	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	ow	P	WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 1W-21-8-21	21	080S	210E	4304733602	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 UTU-68217	UT-0969
WVFU 3W-13-8-21	13	080S	210E	4304733603	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 3W-22-8-21	22	080S	210E	4304733604	12436	Federal	GW	Р	WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 3W-24-8-21	24	080S	210E	4304733605	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 13W-13-8-21	13	080S	210E	4304733606	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 13W-14-8-21	14	080S	210E	4304733607	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 15W-13-8-21	13	080S	210E	4304733608	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 1W-24-8-21	24	080S	210E	4304733613	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 11W-18-8-22	18	080S	220E	4304733626		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 16W-2-8-21	02	080S	210E	4304733645	5265	State	OW	P	WONSITS VALLEY	710 S	UINTAH	3 ML-2785	159261960
VFU 9W-2-8-21	02	080S	210E	4304733648	12436	State	GW	P	WONSITS VALLEY	2 S	UINTAH	3 ML-2785	159261960
VFU 12W-16-8-21	16	+	210E	4304733649	12436	 	GW	P	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 12G-16-8-21	16	+	210E	4304733650	5265	State	OW	P	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 2W-10-8-21	10	1	210E	4304733655	1	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 4W-11-8-21	11		210E	4304733657	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 12W-10-8-21	10	080S	210E	4304733659	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 12G-10-8-21	10	+	210E	4304733660	5265	Federal	OW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 15W-9-8-21	09	080S	210E	4304733661	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 15G-9-8-21	09		210E	4304733662		Federal	OW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 2W-13-8-21	13		210E	4304733791	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 6W-13-8-21	13		210E	4304733792	+	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 8W-13-8-21	13		210E	4304733793		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 10W-1-8-21	01		210E	4304733794	12436	Federal	GW	S	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WVFU 10W-13-8-21	13	+	210E	4304733795		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 16W-13-8-21	13		210E	4304733796	1	State	GW	P	WONSITS VALLEY	710 S	UINTAH	3 ML-3084	159261960
WVFU 12W-7-8-22	07		220E	4304733808		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 6W-8-8-22	08		220E	4304733811		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
TVVFU 7W-8-8-22	08		220E	4304733812	·	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
VFU 10W-7-8-22	07		220E	4304733813	+	Federal	GW	Р	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 10W-8-8-22	08		220E	4304733814	+	Federal	GW	Р	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 12W-8-8-22	08		220E	4304733815		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 14W-7-8-22	07	+	220E	4304733816		Federal	GW	Р	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 16W-7-8-22	07		220E	4304733817		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 6W-7-8-22	07	0808	220E	4304733828		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 6W-18-8-22	18	080S	220E	4304733842		Federal	GW	P	C WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6WC-18-8-22	18	080S	220E	4304733843		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6WD-18-8-22	18	080S	220E	4304733844		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 5W-23-8-21	23	080S	210E	4304733860		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVFU 7W-23-8-21	23		210E	4304733861	 	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVFU 8W-12-8-21	12		210E	4304733862		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 10W-12-8-21	12	080S	210E	4304733863		Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 14W-12-8-21	12	080S	210E	4304733864	 	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 16W-12-8-21	12	080S	210E	4304733865	12436	Federal	GW	P	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969

well name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WVFU 1W-15-8-21	15	080S	210E	4304733902	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 1W-22-8-21	22	·	210E	4304733903	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-06304	UT-0969
WVFU 1W-23-8-21	23		210E	4304733904		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0809	UT-0969
WVFU 6W-11-8-21	11	 _	210E	4304733906	 	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVFU 7W-24-8-21	24	080S	210E	4304733908	 	Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1	U-0810	UT-0969
WVFU 10W-11-8-21	111	080S	210E	4304733910		Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 11W-15-8-21	15	080S	210E	4304733911		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P		WONSITS VALLEY	2 S	UINTAH	1	UTU-68219	UT-0969
WVFU 13W-11-8-21	11	080S	210E	4304733913	·	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 13W-15-8-21	15	080S	210E	4304733914	ļ	Federal	GW	P	İ	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 15W-10-8-21	10	080S	210E	4304733916	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
VFU 15W-15-8-21	15		210E	4304733917		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
VFU 5W-14-8-21	14	080S	210E	4304733953	+	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 7W-14-8-21	14	080S	210E	4304733955	+	Federal	GW	P	t —	WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVFU 8W-11-8-21	11	080S	210E	4304733957		Federal	GW	P	 	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 8W-14-8-21	14	080S	210E	4304733958		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	- 1	U-0807	UT-0969
WVFU 9W-15-8-21	15	080S	210E	4304733959		Federal	GW	P	 	WONSITS VALLEY		UINTAH	1	U-0807	UT-0969
WVFU 12W-13-8-21	13	080S	210E	4304733961		Federal	GW	Р	†	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 14W-13-8-21	13	080S	210E	4304733962		Federal	GW	P	ļ	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WVFU 15W-14-8-21	14	080S	210E	4304733963		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVFU 2W-18-8-22	18	080S	220E	4304733986	·	Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WV 8W-18-8-22	18	080S	220E	4304733989		Federal	GW	P	 	WONSITS VALLEY	710 S	UINTAH	1	U-9617	UT-0969
WVFU 10W-18-8-22	18	080S	220E	4304733991		Federal	GW	P	 	WONSITS VALLEY	710 S	UINTAH		U-057	UT-0969
WVFU 12W-18-8-22	18	080S	220E	4304733993		Federal	GW	P	 -	WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WV 14W-18-8-22	18	080S	220E	4304733995		Federal	GW	P	 	WONSITS VALLEY		UINTAH	1	U-057	UT-0969
WVFU 6W-1-8-21	01	080S	210E	4304734008	12.50	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	U-0802	UT-0969
WVFU 8W-1-8-21	01	080S	210E	4304734009	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1	U-0802	UT-0969
WV 10G-2-8-21	02	080S	210E	4304734035		State	ow	P	<u> </u>	WONSITS VALLEY	2 S	UINTAH	3	ML-2785	159261960
VV 14G-2-8-21	02	080S	210E	4304734036		State	OW	P	-	WONSITS VALLEY	710 S	UINTAH	3	ML-2785	159261960
V 4W-17-8-22	17	080S	220E	4304734038		Federal	GW	P	†	WONSITS VALLEY		UINTAH		U-055	UT-0969
WV 16W-1-8-21	01	080S	210E	4304734047	1.2.50	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		U-0802	UT-0969
WV 13G-2-8-21	02	080S	210E	4304734068	5265	State	OW	P	† <u> </u>	WONSITS VALLEY	710 S	UINTAH		ML-2785-A	
WV 5G-16-8-21	16		210E	4304734107		State	OW.	P	†	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WV 12G-1-8-21	01	080S	210E	4304734108		Federal	OW.	P	 	WONSITS VALLEY	710 S	UINTAH		U-0802	UT-0969
WV 2W-14-8-21	14		210E	4304734140		Federal	GW	P	t	WONSITS VALLEY	710 S	UINTAH		UTU-0807	U-0969
GH 2W-21-8-21	21	080S	210E	4304734141		Federal	GW	P	 	WONSITS VALLEY	710 S	UINTAH		UTU-0804	U-0969
WV 2W-23-8-21	23	080S	210E	4304734142	+	Federal	GW	P	 	WONSITS VALLEY	710 S	UINTAH		UTU-0809	U-0969
GH 3W-21-8-21	21		210E	4304734143		Federal	GW	P	 	WONSITS VALLEY	710 S	UINTAH		UTU-0804	U-0969
WV 4W-13-8-21	13	080S	210E	4304734144	+	Federal	GW	P	 	WONSITS VALLEY	710 S	UINTAH		UTU-0806	
GH 4W-21-8-21	21		210E	4304734145	+	Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH		UTU-0804	
WV 4W-22-8-21	22	080S	210E	4304734146		Federal	GW	P	 	WONSITS VALLEY	710 S	UINTAH		UTU-0804	
WV 16W-11-8-21	11	080S	210E	4304734145	+	Federal	GW	S	+	WONSITS VALLEY	710 S	UINTAH		UTU-0806	
WV 3W-11-8-21 WV 3W-19-8-22	19	080S	220E	4304734187		Federal	GW	P	-	WONSITS VALLEY	630 S	UINTAH		UTU-057	UT-0969
WV 4W-23-8-21	23	1000	210E	4304734188		Federal	GW	p	-	WONSITS VALLEY	710 S	UINTAH		UTU-809	UT-0969
W V 4W-23-8-21	123	10902	1210E	14304/34188	12450	Lieuerai	IQM	<u> r </u>	L	WONSIIS VALLET	1 /10[3	DINIAH	L	1010-009	01-0709

well name	Sec	Т	R	api	Entity	Lease Type	type	stat	Ţ	unit name	field	county	type	lease #	bond #
WV 6W-23-8-21	23	080S	210E	4304734189	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	UTU-809	UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237A	159261960
WV 14W-16-8-21	16	080S	210E	4304734192	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436	State	GW	Р	1	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237A	159261960
WV 2W-15-8-21	15	080S	210E	4304734242	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 4W-14-8-21	14	080S	210E	4304734244	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WV 6W-12-8-21	12	080S	210E	4304734245	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1		UT-0969
VV 8W-15-8-21	15	080S	210E	4304734247	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
V 12W-12-8-21	12	080S	210E	4304734248	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 14W-15-8-21	15	080S	210E	4304734249	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 16W-10-8-21	10	080S	210E	4304734250	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 16W-15-8-21	15	080S	210E	4304734251	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 1W-11-8-21	11	080S	210E	4304734263		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 2W-11-8-21	11	080S	210E	4304734264		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 5W-11-8-21	11	080S	210E	4304734269		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 6W-14-8-21	14	080S	210E	4304734271	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		1	UT-0969
WV 9W-11-8-21	11	080\$	210E	4304734274		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		UTU-0806	
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	P	ļ	WONSITS VALLEY	710 S	UINTAH		UTU-0807	
WV 11W-11-8-21	11	080S	210E	4304734276	<u> </u>	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		UTU-0806	
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH			UT-0969
V 12W-11-8-21	11	0808	210E	4304734278		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		 	UT-0969
V 12W-14-8-21	14	080S	210E	4304734279	12436	Federal	GW	Р	<u> </u>	WONSITS VALLEY	710 S	UINTAH		UTU-0807	·
TWV 14W-11-8-21	11	0808	210E	4304734280		Federal	GW	APD	C_	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 14W-14-8-21	14	080S	210E	4304734281	12436	Federal	GW	P	-	WONSITS VALLEY	710 S	UINTAH		UTU-0807	
WV 15W-11-8-21	11	080S	210E	4304734282	ļ	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 16W-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	1	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 1W-16-8-21	16	080S	210E	4304734288		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WV 3W-15-8-21	15	080S	210E	4304734289		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 3W-16-8-21	16	080S	210E	4304734290		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WV 4W-15-8-21	15	080S	210E	4304734291		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		1	UT-0969
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WV 5W-15-8-21	15	080S	210E	4304734293		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		 	UT-0969
WV 6W-15-8-21	15	080S	210E	4304734294	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 10W-15-8-21	15	080S	210E	4304734295		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH			UT-0969
WVU 5W-16-8-21	16	080S	210E	4304734321	12436	State	GW	DRL		WONSITS VALLEY	710 S	UINTAH			04127294
WV 7W-16-8-21	16	080S	210E	4304734322	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960

WV 8W-16-8-21			R	api	Entity	Lease Type	type	stat		unit_name	field	county t	ype lease #	bond #
	16	080S	210E	4304734323		State	GW	APD		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 9W-16-8-21	16	080S	210E	4304734325	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 10W-16-8-21	16	080S	210E	4304734326	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	U-0969
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WVU 8W-23-8-21	23	080S	210E	4304734339		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0809	UT-0969
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	P	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 4G-8-8-22 .	08	080S	220E	4304734357		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
(V 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	I UTU-057	UT-0969
WV 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 4W-8-8-22	08	080S	220E	4304734457		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 1W-8-8-22	08	080S	220E	4304734467		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 2W-8-8-22	08	080S	220E	4304734468	12436	Federal	GW	Р	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 8W-7-8-22	07	080S	220E	4304734469	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 8W-22-8-21	22	080S	210E	4304734564	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	U-0969
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	OW	TA	C	WONSITS VALLEY	710 S	UINTAH	1 U-022158	U-0969
WONSITS VALLEY 1G-7-8-22	07	080S	220E	4304734597		Federal	OW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 U-022158	U-0969
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	OW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 7G-8-8-22	08	080S	220E	4304734613		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-76508	U-0969
WV 11G-8-8-22	08	080S	220E	4304734614		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
	08	080S	220E	4304734615		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
/V 15G-7-8-22	07	080S	220E	4304734626		Federal	OW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
	07	080S	220E	4304734627		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 7G-7-8-22	07	080S	220E	4304734628		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
	07	080S	220E	4304734629		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WV EXT 2W-17-8-21	17	080S	210E	4304734928	12436	Federal	GW	DRL	С	WONSITS VALLEY	610 S	UINTAH	1 UTU-68219	UT-1237

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

				. ~~	~		Z. CDW					
Change of Operator (Well Sold)			X - Operator Name Change/Merger									
The operator of the well(s) listed below has char	iged, effec	etive:		,	1/1/2007							
FROM: (Old Operator):			TO: (New Or	perator):		٠.						
N2460-QEP Uinta Basin, Inc.			N5085-Questar									
1050 17th St, Suite 500			1050 17	7th St, Suite	500							
Denver, CO 80265			Denver,	, CO 80265								
Phone: 1 (303) 672-6900	10.0000		Phone: 1 (303)	672-6900								
CA No.			Unit:		WONSITS VAL							
WELL NAME	SEC TV	WN RNG	API NO	1	LEASE TYPE		WELL					
	ļ <u>,</u>			NO		TYPE	STATUS					
SEE ATTACHED LISTS	<u> </u>		*			<u> </u>						
ODED ATOD CHANCES DOCUMENT	'A TTAN	T										
OPERATOR CHANGES DOCUMENT	ATION	1										
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation w	as receive	d from the	FORMER one	erator on:	4/19/2007							
					4/16/2007	•						
					•	1/31/2005						
		John Mer C	Business Numb		764611-0143		1/31/2003					
4a. Is the new operator registered in the State of		_	•									
5a. (R649-9-2)Waste Management Plan has been r		n:	IN PLACE	-								
5b. Inspections of LA PA state/fee well sites comp			n/a	_								
5c. Reports current for Production/Disposition &			n/a	_								
6. Federal and Indian Lease Wells: The B	LM and or	r the BIA	has approved the		ame change,							
or operator change for all wells listed on Feder	ral or Indi	an leases	on:	BLM	4/23/2007	BIA	_					
7. Federal and Indian Units:												
The BLM or BIA has approved the successor	r of unit c	perator fo	or wells listed on	:	4/23/2007	_						
8. Federal and Indian Communization Ag	greemen	ts ("CA'	') :									
The BLM or BIA has approved the operator	for all we					_						
9. Underground Injection Control ("UIC	")	The D	ivision has appr	oved UIC F	orm 5, Transfer	of Auth	ority to					
Inject, for the enhanced/secondary recovery u	nit/projec	t for the w	ater disposal we	ell(s) listed o	on:	*****						
DATA ENTRY:					•							
1. Changes entered in the Oil and Gas Database	e on:		4/30/2007 and	5/15/2007								
2. Changes have been entered on the Monthly O	perator (Change S	pread Sheet on:	;	4/30/2007 and	5/15/200	7					
3. Bond information entered in RBDMS on:			4/30/2007 and	5/15/2007								
4. Fee/State wells attached to bond in RBDMS of			4/30/2007 and									
5. Injection Projects to new operator in RBDMS			4/30/2007 and									
6. Receipt of Acceptance of Drilling Procedures	for APD/	New on:		n/a								
BOND VERIFICATION:												
1. Federal well(s) covered by Bond Number:			ESB000024									
2. Indian well(s) covered by Bond Number:			799446		0.5700000							
3a. (R649-3-1) The NEW operator of any state/f	` '		•	lumber	965003033	_						
3b. The FORMER operator has requested a relea		=	their bond on:	n/a	_							
LEASE INTEREST OWNER NOTIFIC												
4. (R649-2-10) The NEW operator of the fee well					om the Division							
of their responsibility to notify all interest own	ers of this	change of	n:	n/a	_							
COMMENTS: THIS IS A COMPANY NAME	CHANCE	· · · · ·										
COMMENTS: THIS IS A COMPANY NAME			GED AS DEOL	IESTED								
SOME WELL NAMES HA			OLD HO KERK	ノレジェドロ								

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
			; ! !				i			
WVU 16	WV 16	NENE	15	080S	210E	4304715447		Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	\	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	·	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	-	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	 	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796		Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	7	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	+	Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	,	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	+	Federal	WI	A
WV 40-2	WV 40-2	NESE				4304731798		Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807		Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	+	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	+	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873		Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	-	Federal	OW	P
WVU 130	WV 130-2	NWNW	22	080S	210E	4304732010	-	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732307		Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	·P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8- 21	WV 1W-14-8- 21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13- 8-21	WV 5W-13- 8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	Р
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	 	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	- 13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	Р
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11		210E	4304733906	-	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908		Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910		Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911		Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E		14864		GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914		Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	-	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	-	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955		Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	,	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	÷	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	,	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961		Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963		Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986		Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989		Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991		Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	-	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENW	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENW	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	·	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	·	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436	Federal	GW	DRL

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945	:	Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736	i	Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864		GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	State	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864		GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	-	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) WONSITS VALLEY UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Typ	e Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

STATE OF UTAH

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS SE STACKED DO NOT USE BY DEPOSITE ALL OFFI THE TOWNER. SUPPORT OF THE TOWNER. TO NOTICE BY DEPOSITE OF THE TOWNER. TOWNERS AT SUPPORT ALL OFFI THE TOWNERS. TOWNERS AT SUPPORT ALL OFFI THE TOWNERS. THE TOWNERS AT SUPPORT ALL OFFI THE TOWNERS. THE TOWNERS AT SUPPORT ALL OFFI THE TOWNERS. THE TOWNERS AT SUPPORT ALL OFFI THE TOWNERS. TOWNERS AT SUPPORT ALL OFFI THE TOWN		DIVISION OF OIL, GAS AND MI		Г	5. LEAS	SE DESIGNATION AND SERIAL NUMBER:					
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THE DOWNERS AND REPORTS OF THE SHAPE OF THE SHAP				-							
Do not see this form for processed to cell frow well, suppression of processed to the control produced depth, center phospad cycle, or to get attached I TYPE OF MILL OIL WELL GAS WELL OTHER See attached 2. NAME OF OPERATION QUESTAR EXPLORATION AND PRODUCTION COMPANY 1. NORTH STORE Suite 500 Cirr. Deriver STATE 1. OCKITION OF WELL 1. OCK	SUNDR	Y NOTICES AND REPORT	S ON WEL	LS	see	attached					
Se attached 2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY 3. ADDRESSO OPERATOR 1.050 17th Street Suite 500 Coll 17th Street Suite 500 TYPE OF ACTION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF NTENT Coll 17th Street Suite 500 APPROXIMATE TEAT Coll 17th Street Suite 500 APPROXIMATION Suite Suit		new wells, significantly deepen existing wells below cu laterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dep form for such proposa	th, reenter plugged wells, or to als.							
A DUBLITAR EXPLORATION AND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: 4. LOCATION OF WELL PRODUCES AT SURFACE: STREAM OF THE ADDRESS OF THE ADDR	TYPE OF WELL OIL WELL	GAS WELL OTHER									
3. ADDRESS OF OFFEATOR. 1050 17th Street Suitle 500 CITY. Denver STATE CO RE 80265 (303) 308-3068 (303) 308-3068 1. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (SECRITION, TOWNSHIP, RANGE, MERBOUAN) ACRICAL OF PROPERLY COMMISSION TYPE OF ACTION NOTICE OF INTENT (SECRITION, TOWNSHIP, RANGE, MERBOUAN) ACRICAL OF PROPERLY COMMISSION TYPE OF ACTION NOTICE OF INTENT (SECRITION, TOWNSHIP, RANGE, MERBOUAN) ACRICAL OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (SECRITION, TOWNSHIP, RANGE, MERBOUAN) ACRICAL OF SUBMISSION TYPE OF ACTION ACRICAL OF THEM OF ACTION ACRICAL OF THEM OF ACTION ACRICAL OF THEM OF ACTION ACRICAL OF ACTION ACRICAL OF THEM OF ACTION ACRICAL OF ACTION ACRIC					9. API NUMBER:						
1050 17th Street Suite 500 CIT, Denver STATE CO RE 80285 (303) 308-3068 4. LOCATION OF WELL 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION TYPE OF ACTION OF INTENT SIGNATE DECEMBER ALTER COSINO ALTER COSINO ALTER COSINO ALTER COSINO CHANGE TO FREVIOUS FLANS OF FRACTURE THEAT SUBSECUENT REPORT CHANGE WILL STATUS COMMISSION CHANGE WILL STATUS COMMISSION Date of work completion: COMMISSION CHANGE SHARE CHANGE WILL STATUS COMMISSION Date of work completion: COMMISSION COMMISSION CHANGE WILL STATUS COMMISSION TO COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective January 1, 2007 operator of record, QEP UInta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be exceeded by not numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President Questar Exploration and Production Company NAME PLEASE PRINT, Debrá K. Stanberry TILL SUpervisor, Regulatory Affairs 3/16/2007		ON AND PRODUCTION COMPAI	VY								
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION ACIDIZE		ned			COUNT	y: Uintah					
TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE	UTAH										
TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE	11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPOR	RT, OF	R OTHER DATA					
ADTICE OF INTERIT (Submit Dupleans) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL	C-10-7-0-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-					All the contribution to the contribution of th					
Cashing Repair Cash	NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION					
1/1/2007 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR		ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL					
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (STATT/RESUME) WATER DISPOSAL WA	Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION		TEMPORARILY ABANDON					
SUBSEQUENT REPORT Gluenti Original Form Or	1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR					
CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF		CHANGE TUBING	PLUG AND	ABANDON		VENT OR FLARE					
Date of work completion: CHANGE WELL STATUS PRODUCTION (STARKTRESUME) OTHER: Operator Name Change OTHER: Operator Name Change		CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, INC, hereby resigns as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list Jay B. Neese, Executive Vice President Questar Exploration and Production Company MAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs 3/16/2007		CHANGE WELL STATUS	PRODUCTIO)N (START/RESUME)		WATER SHUT-OFF					
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, INC, hereby resigns as operator of the properties as described on the attached list. Jay 8. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list Jay 9. Neese, Executive Vice President Questar Exploration and Production Company NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs 3/16/2007		COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	Z						
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, INC, hereby resigns as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list Jay B. Neese, Executive Vice President Questar Exploration and Production Company NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs 3/16/2007		CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	Mid-sylvadosylvas	Change					
AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list. Jav. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of record, QUESTAR EXPLORATIONAND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list Jav. Neese, Executive Vice President Questar Exploration and Production Company NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs 3/16/2007	12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all p	pertinent details inc	luding dates, depths, volumes	s, etc.						
SIGNATURE AND DATE 3/16/2007	Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, INC, hereby resigns as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list Jay B. Neese, Executive Vice President										
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	SIGNATURE A COMMON TO THE SIGNATURE	January Comment	DATE	3/10/2001							

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STATE OF UTAH

FORM 9

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY NOTICES AND REPORTS ON WELLS	6. If INDIAN, ALLOTTEE OR TRIBE NAME: See attached
Do not use this form for proposals to drill sow wells, significantly decrease with the same significantly decreased.	7 INT ON A ODE THE NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugge drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	see attached
1 TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION AND PRODUCTION COMPANY	attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 GIF? Denver STATE CO ZIP 80265 (303) 308	
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	соυнту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACT	
✓ NOTICE OF INTENT ☐ ACIDIZE ☐ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2007 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESU	UME) WATER SHUT-OFF
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESL COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SI	
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESL COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SI CONVERT WELL TYPE RECOMPLETE - DIFFERENT	other: Well Name Changes FORMATION
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESL COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL STATUS	OTHER: Well Name Changes FORMATION depths, volumes, etc.
Date of work completion: CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL STATUS CONVERT WELL TYPE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, or PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUINDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.	T FORMATION depths, volumes, etc. UCTION COMPANY REQUESTS THAT THE

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

R	OUTING	
	CDW	

Change of Operator (Well Sold)				X-	Operator	Name Chang	ge					
The operator of the well(s) listed below has char	iged, e	effectiv	ve:	6/14/2010								
FROM: (Old Operator):				TO: (New C	perator):							
N5085-Questar Exploration and Production Compa	any			N3700-QEP E	•	oany						
1050 17th St, Suite 500	•				17th St, Suit							
Denver, CO 80265				Denve	er, CO 8026	55						
Phone: 1 (303) 308-3048				Phone: 1 (303) 308-3048							
CA No.				Unit:		WONSITS	VALLEY					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS				
SEE ATTACHED												
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed	ATI	ON										
1. (R649-8-10) Sundry or legal documentation w	as rec	eived f	rom the	FORMER op	erator on:	6/28/2010						
2. (R649-8-10) Sundry or legal documentation w	as rece	eived f	rom the	NEW operato	r on:	6/28/2010	•					
3. The new company was checked on the Depart	ment	of Cor	mmerce	e, Division of C	Corporation	s Database on:	3	6/24/2010				
4a. Is the new operator registered in the State of				Business Numb	-	764611-0143						
5a. (R649-9-2)Waste Management Plan has been re	eceive	d on:		Requested			_					
5b. Inspections of LA PA state/fee well sites comp	lete o	n:		n/a	_							
5c. Reports current for Production/Disposition & S	Sundri	es on:		ok								
6. Federal and Indian Lease Wells: The Bl	LM an	d or th	ie BIA l	nas approved th	ne merger, na	ime change,						
or operator change for all wells listed on Feder	al or l	Indian	leases o	on:	BLM	8/16/2010	BIA	not yet				
7. Federal and Indian Units:						-		_ ,				
The BLM or BIA has approved the successo	r of u	nit ope	rator fo	r wells listed or	n:	8/16/2010						
8. Federal and Indian Communization Ag		_					•					
The BLM or BIA has approved the operator	-		•	-		N/A						
9. Underground Injection Control ("UIC"							ity to					
Inject, for the enhanced/secondary recovery u	•		-	• •			6/29/2010	n				
DATA ENTRY:	ını/pr	десі іс	n uic w	aici disposai w	en(s) usied (л.	0/29/2019	<u>o</u>				
1. Changes entered in the Oil and Gas Database	on.			6/30/2010								
2. Changes have been entered on the Monthly O		or Ch	ange Sr		 <u>:</u>	6/30/2010						
3. Bond information entered in RBDMS on:	p 01.40			6/30/2010	,•		-					
4. Fee/State wells attached to bond in RBDMS of	n:			6/30/2010	_							
5. Injection Projects to new operator in RBDMS	on:			6/30/2010								
6. Receipt of Acceptance of Drilling Procedures	for AI	D/Ne	w on:		n/a							
BOND VERIFICATION:												
1. Federal well(s) covered by Bond Number:				ESB000024								
2. Indian well(s) covered by Bond Number:				965010693	_							
3a. (R649-3-1) The NEW operator of any state/f	ee wel	ll(s) lis	sted cov	ered by Bond 1	Number	965010695						
3b. The FORMER operator has requested a relea	se of l	iability	y from t	heir bond on:	n/a		-					
LEASE INTEREST OWNER NOTIFIC		•				_						
4. (R649-2-10) The NEW operator of the fee well				d and informed	by a letter fi	rom the Division						
of their responsibility to notify all interest owner					n/a							
COMMENTS:												

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME See attached Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7. UNIT or CA AGREEMENT NAME See attached 1 TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER See attached 2 NAME OF OPERATOR: 9. API NUMBER: NJ085 Questar Exploration and Production Company Attached 3 ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 1050 17th Street, Suite 500 Denver 710 **80265** CO (303) 672-6900 See attached 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN \checkmark NOTICE OF INTENT REPERFORATE CURRENT FORMATION (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON 6/14/2010 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TURING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Operator Name CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION Change DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700 Utah State Bond Number: 965003033 9650/0695 Fee Land Bond Number: 965003033 9650/0695BIA Bond Number: 799446 9650/0693 The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list Morgan Anderson NAME (PLEASE PRINT Regulatory Affairs Analyst 6/23/2010 (This space for State use only)

RECEIVED
JUN 2 8 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

Carlene Kussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
				_		lease			
WV 43	11	080S	210E	4304715471	5265	Federal	OW	P	
WV 48	10	080S		4304715476	5265	Federal	OW	P	
WV 53	10	080S	210E	4304720003	5265	Federal	OW	P	
WV 55	14	080S	210E	4304720005	5265	Federal	OW	P	
WV 62	10	080S		4304720024	5265	Federal	OW	P	
WV 65	15	080S		4304720041	5265	Federal	OW	P	
WV 83 WG	23	080S		4304720205	17123	Federal	GW	P	
WV 103	14	080S		4304730021	5265	Federal	OW	P	
WV 104	15	080S		4304730022	5265	Federal	OW	P	
WV 105	10	080S		4304730023	5265	Federal	OW	P	 -
WV 109	15			4304730045	5265	Federal	ow	P	
WV 110	14			4304730046	5265	Federal	OW	P	
WV 112	15			4304730048	5265	Federal	ow	P	
WV 124	15			4304730745	5265	Federal	OW	P	
WV 128	10			4304730798	5265	Federal	OW	P	
WV 132				4304730822	5265		OW	P	
WV 136				4304731047	5265	Federal	OW		
WV 137				4304731523	5265			S	
WV 133				4304731706	5265	Federal	OW	P	
WV 144				4304731700		Federal	OW	P	ļ
WV 145				4304731807	5265	Federal	OW	P	
WV 121				4304731820	17123		GW	P	ļ
WV 135-2				4304731873	5265	Federal	OW	TA	
WV 130				4304732016	5265		OW	P	
WV 119				4304732307 4304732461	5265	Federal		P	ļ
WV 54 WG				4304732461	5265	Federal		P	ļ
WV 69 WG				4304732829	17123	Federal	***********	P	
WV 38 WG				4304732829	17123			P	
WV 49 WG				4304732832	17123			P	
WV 138 WG				4304732832	17123			P	ļ
WV 14 WG				4304733034	17123			P	
WV 11 WG				4304733070	17123	***************************************		<u>P</u>	
WV 81 WG				4304733085	17123			P	
WV 146 WG				4304733086	17123			S	ļ <u></u>
WV 1W-14-8- 21				4304733128	17123	Federal		P	
WV 5W-13- 8-21				4304733220 4304733221	17123			<u>P</u>	
WVFU 46 WG					17123			<u>P</u>	
WV 9W-14-8-21				4304733241 4304733269	17123			P	
WV 7W-13-8-21				+304733269 +304733270	17123			<u>P</u>	
WV 1W-18-8-22					17123			<u>P</u>	
WV 11W-8-8-22				1304733294	17123			P	
WV 3W-8-8-22				1304733295	17123			P	
WV 5W-7-8-22				1304733493	17123			<u>S</u>	
WV 11W-7-8-22				1304733494	17123			<u>S</u>	
WV 13W-7-8-22				1304733495	17123			P	
WV 1W-7-8-22				1304733496	17123			P	
WV 3W-7-8-22				304733501	17123			P	
W V 7WRG-7-8-22				1304733502	17123			P	
WV 7WKG-7-8-22 WV 16W-9-8-21				304733503	5265			P	
V V 10 VV - 7-0-21	09 (J80S ?	210E 4	304733529	17123	Federal	GW	P	7

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
WW 1W 10 0 01						lease			
WV 1W-12-8-21	12	080S		4304733531	17123	Federal	GW	S	
WV 1W-13-8-21	13	080S		4304733532	17123	Federal	GW	S	
WV 3W-18-8-22	18			4304733533	17123	Federal	GW	P	
WV 9W-12-8-21	12			4304733534	17123	Federal	GW	P	
WV 11W-12-8-21	12			4304733535	17123	Federal	GW	P	
WV 11W-13-8-21	13	080S		4304733536	17123	Federal	GW	P	
WV 13W-12-8-21	12	080S		4304733537	17123	Federal	GW	S	
WV 13W-18-8-22	18	080S		4304733538	17123	Federal	GW	P	
WV 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	
WV 1W-21-8-21	21			4304733602	17123	Federal	GW	P	
WV 3W-13-8-21	13	080S	210E	4304733603	17123	Federal	GW	S	
WV 3W-22-8-21	22	080S	210E	4304733604	17123	Federal	GW	P	
WV 3W-24-8-21	24	080S	210E	4304733605	17123	Federal	GW	P	
WV 13W-14-8-21	14	080S	210E	4304733607	17123	Federal	GW	P	-
WV 1W-24-8-21	24			4304733613	17123	Federal	GW.	P	
WV 11W-18-8-22	18			4304733626	17123	Federal		P	-
WV 2W-10-8-21				4304733655	17123	Federal	GW	P	
WV 4W-11-8-21				4304733657	17123	Federal	GW	P	
WV 12W-10-8-21				4304733659	17123	Federal	GW	S	+
WV 12G-10-8-21				4304733660	5265	Federal		P	
WV 15W-9-8-21				4304733661	17123	Federal		P	
WV 15G-9-8-21				4304733662	5265		OW	P	
WV 2W-13-8-21				4304733791	17123		GW	P	
WV 6W-13-8-21				4304733792	17123			P	
WV 8W-13-8-21				4304733792	17123			P P	
WV 10W-1-8-21				4304733794	17123	Federal	GW		-
WV 10W-13-8-21				4304733794	17123		GW GW	TA P	
WV 12W-7-8-22				4304733793	17123			P P	-
WV 6W-8-8-22				4304733808	17123			P P	
WV 7W-8-8-22		**********		4304733811	17123		****	P P	<u> </u>
WV 10W-7-8-22				4304733812	17123			P P	
WV 12W-8-8-22				4304733815	17123		*****************	P P	
WV 14W-7-8-22				4304733815	17123			P	
WV 16W-7-8-22				4304733810	17123				
WV 6W-7-8-22				1304733817	17123	Federal		P	
WV 6W-18-8-22				1304733842				P	
WV 6WC-18-8-22				1304733842	17123			<u>P</u>	-
WV 6WD-18-8-22				1304733844	17123			<u>P</u>	1
WV 5W-23-8-21				1304 <i>7</i> 33844 1304733860	17123			P	ļ
WV 7W-23-8-21				1304733860 1304733861	17123			<u>P</u>	
WV 8W-12-8-21					17123			<u>P</u>	
WV 10W-12-8-21				1304733862	17123			<u>P</u>	ļ
WV 14W-12-8-21				1304733863	17123			<u>P</u>	
WV 16W-12-8-21				1304733864	17123			<u>P</u>	<u> </u>
VV 1W-15-8-21				304733865	17123			<u>P</u>	
VV 1W-13-8-21 VV 1W-22-8-21				304733902	17123			S	
VV 1W-22-8-21 VV 1W-23-8-21				304733903	17123	Federal		<u>S</u>	
VV 1W-23-8-21 VV 6W-11-8-21				304733904	17123			P	
				304733906	17123			P	
VV 7W-24-8-21	24 (080S 2	210E 4	304733908	17123	Federal	$\mathbf{G}\mathbf{W}$ \parallel	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
		1				lease	type	Stat	
WV 10W-11-8-21	11	080S	210E	4304733910	17123	Federal	GW	P	
WV 11W-15-8-21	15	080S		4304733911	17123	Federal		P	
WV 13W-11-8-21	11	080S		4304733913	17123	Federal	GW	S	
WV 13W-15-8-21	15	080S	h	4304733914	17123	Federal	GW	P	
WV 15W-10-8-21	10	080S		4304733916	17123	Federal	GW	P	
WV 15W-15-8-21	15			4304733917	17123	Federal		P	
WV 5W-14-8-21	14	080S		4304733953	17123	Federal	GW	P	
WV 7W-14-8-21	14	+		4304733955	17123	Federal	GW	P	<u> </u>
WV 8W-11-8-21	11			4304733957	17123	Federal	GW	S	
WV 8W-14-8-21	14	080S		4304733958	17123	Federal	GW	P	_
WV 9W-15-8-21	15			4304733959	17123	Federal		P	
WV 12W-13-8-21	13	080S		4304733961	17123	Federal	GW	P	-
WV 14W-13-8-21	13	080S		4304733962	17123	Federal	GW	P	
WV 15W-14-8-21	14			4304733963	17123	Federal		P	-
WV 2W-18-8-22	18			4304733986	17123	Federal	GW		
WV 8W-18-8-22	18			4304733989	17123		GW	P	
WV 10W-18-8-22	18			4304733989	17123	Federal	GW	P	
WV 12W-18-8-22	18			4304733991				P	
WV 14W-18-8-22	18			4304733995	17123		GW	S	
WV 8W-1-8-21	01			4304733993	17123	Federal	GW	P	
WV 4W-17-8-22	17			4304734009	17123	Federal	GW	OPS	C
WV 12G-1-8-21	01			4304734038	17123	Federal	GW	P	
WV 2W-14-8-21	14				5265	Federal	OW	TA	
GH 2W-21-8-21	21			4304734140	17123	Federal	GW	P	-
WV 2W-23-8-21	23			4304734141	17123	Federal	 	P	ļ
WV 3W-21-8-21	23			4304734142	17123	Federal		P	
WV 4W-13-8-21	13			4304734143	17123	Federal		P	
WV 4W-13-8-21 WV 4W-21-8-21	21			4304734144	17123	Federal		P	
WV 4W-21-8-21 WV 4W-22-8-21				4304734145	17123	Federal		P	ļ
WV 16W-11-8-21				4304734146	17123			P	-
WV 3W-19-8-22				4304734155	5265			P	
WV 4W-23-8-21				4304734187	17123	Federal		P	
WV 6W-23-8-21				4304734188	17123			P	ļ
WV 2W-15-8-21				4304734189	17123			S	
WV 2W-13-8-21 WV 2W-22-8-21				4304734242	17123	Federal		P	
WV 4W-14-8-21				4304734243	17123			P	-
WV 6W-12-8-21				4304734244	17123			S	-
WV 7W-12-8-21 WV 7W-15-8-21				4304734245	5265			TA	
WV 8W-15-8-21				4304734246	17123			P	
WV 12W-12-8-21				4304734247	17123			P	
WV 12W-12-8-21 WV 14W-15-8-21				4304734248	17123			TA	
WV 14W-15-8-21 WV 16W-10-8-21				4304734249	17123			P	
WV 16W-10-8-21 WV 16W-15-8-21				4304734250	17123			P	
WV 16W-15-8-21 WV 3W-12-8-21				1304734251	17123			P	
				1304734267	17123			OPS	С
WV 4D-12-8-21				1304734268	17123			OPS	C
WV 6W-14-8-21				1304734271	17123			S	
WV 9W-11-8-21				1304734274	17123			OPS	С
WV 10W-14-8-21				1304734275	17123	Federal	GW	P	
WV 11W-14-8-21	14	080S	210E	304734277	17123	Federal	GW	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
WW. 10W. 14 0 01						lease			
WV 12W-14-8-21	14			4304734279	17123	Federal	GW	TA	
WV 14M-11-8-21	11	080S		4304734280	17123	Federal	GW	P	
WV 14W-14-8-21	14			4304734281	17123	Federal	GW	S	
WV 16G-14-8-21	14			4304734283	5265	Federal	OW	P	
WV 3MU-15-8-21	15			4304734289	17123	Federal	GW	P	
WV 4MU-15-8-21	15	080S		4304734291	17123	Federal	GW	P	
WV 5MU-15-8-21	15			4304734293	17123	Federal	GW	P	
WV 6W-15-8-21	15	080S	210E	4304734294	17123	Federal	GW	P	
WV 10W-15-8-21	15	080S	210E	4304734295	17123	Federal	GW	P	
WV 4W-24-8-21	24	080S	210E	4304734330	17123	Federal	GW	P	
WV 8M-23-8-21	23	080S	210E	4304734339	17123	Federal	GW	P	
WV 8W-24-8-21	24	080S	210E	4304734340	17123	Federal	GW	P	
WV 2W-8-8-22	08	080S	220E	4304734468	17123	Federal	GW	P	
WV 8W-7-8-22	07	080S	220E	4304734469	17123	Federal	GW	S	<u> </u>
WV 8W-22-8-21	22	080S	210E	4304734564	17123	Federal	GW	P	
WV 14MU-10-8-21	10	080S	210E	4304735879	17123	Federal	GW	P	
WV 13MU-10-8-21	10	080S	210E	4304736305	17123	Federal	GW	P	-
WV 3D-13-8-21	13			4304737923	17123	Federal	GW	OPS	C
WV 14DML-12-8-21	12			4304737924	17123	Federal	GW	P	†
WV 15AML-12-8-21	12			4304737925	17123	Federal	GW	OPS	C
WV 13DML-10-8-21	10			4304737926	17123	Federal	GW	P	
WV 4DML-15-8-21	15			4304737927	17123	Federal	GW	P	-
WV 11AD-14-8-21	14			4304738049	17123	Federal	GW	P	
WV 6-24-8-21	24			4304738663	17123	Federal	GW	P	-
WV 2ML-24-8-21	24			4304738664	27725	Federal	GW	APD	C
WV 16C-14-8-21	14			4304738737	17123	Federal	GW	P	
WV 7BML-24-8-21	24			4304738970			GW	APD	C
WV 7AML-12-8-21	12			4304739035		Federal	GW	APD	C
WV 14BML-12-8-21				4304739036		Federal	GW	APD	C
WV 14B-13-8-21				4304739037		Federal	GW	APD	$\frac{c}{c}$
WV 4B-14-8-21				4304739038			GW	APD	$\frac{c}{c}$
WV 13A-15-8-21				4304739039	17123	Federal		P	
WV 8D-15-8-21				4304739040	17123	Federal		P	<u></u>
WV 4BD-23-8-21				4304739041		Federal			
WV 7CML-11-8-21				4304739042	11123	Federal		APD	C
WV 7BD-23-8-21				4304739044	17123		GW	P	
WV 2CML-7-8-22				4304739155	1,123	~	GW	APD	C
WV 13AD-8-8-22R(RIGSKID)				4304739321	17123		GW	P	-
WV 2B-22-8-21				4304740262	1/123	***************************************	GW	APD	C
WV 8D-22-8-21				4304740263			GW	APD	C
WV 7A-24-8-21				4304740331			GW	APD	C



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS **UDOGM**

AUG 16 2010

DIV. OF OIL, GPS with the

	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI		3	5.LEASE UTU-08	DESIGNATION AND SERIAL NUMBER: 806
SUND	RY NOTICES AND REPORTS	S ON	WELLS	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.				or CA AGREEMENT NAME: TS VALLEY
1. TYPE OF WELL Oil Well				8. WELL WV 62	NAME and NUMBER:
2. NAME OF OPERATOR: QEP ENERGY COMPANY				1 -	UMBER: 200240000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei			JMBER: Ext		and POOL or WILDCAT: TS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSW Section: 10	IP, RANGE, MERIDIAN: D Township: 08.0S Range: 21.0E Meridian	n: S		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPORT,	OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
1/24/2011	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT	☐ DEEPEN	□ F	FRACTURE TREAT		NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	□ F	PLUG AND ABANDON		PLUG BACK
	☐ PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	✓ REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	☐ TUBING REPAIR		/ENT OR FLARE		WATER DISPOSAL
☐ DRILLING REPORT	☐ WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION		OTHER	OTHE	R:
l .	OMPLETED OPERATIONS. Clearly show all pe			olumes, e	etc.
	ny proposes to add additiona ell from 5,234' to 5,240' and a			Δ	ccepted by the
above mentioned we	500 gallons 15% HCL		zing the new pens with		tah Division of
	3				Gas and Mining
			_	. ~	01/24/2011
			D	ate: 🥤	01/21/2011
			В	y:	197 K Just
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	₹	TITLE Permit Agent		
SIGNATURE	100 /01 1001		DATE		
N/A			1/17/2011		

Sundry Number: 14772 API Well Number: 43047200240000

			Topu o
	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen o gged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: WV 62
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047200240000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		E NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSW Section: 10	IP, RANGE, MERIDIAN: D Township: 08.0S Range: 21.0E Meridian: S	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATI	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
5/3/2011	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
·	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE BRODOSED OF CO	MPLETED OPERATIONS. Clearly show all pert		
THIS SUNDRY I COMPLETED AS (S BEING SUBMITTED TO CONFOUTLINED IN THE NOTICE OF I WELL COMPLETION REPORT. PURPOSE ONLY.	FIRMING WORK WAS INTENT. DETAILS WILL IHIS SUNDRY IS FOR UN U Oil	
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 5/3/2011	

				RTMEN	TATE (ATURA	L RESC						(hi	ENDEE ghlight	change	es)			ORM 8
			DIVISI	ON O	F OIL,	GAS	AND I	MININ	G					EASE DE: JTU-0		ON A	ND SE	ERIAL NUME	BER:
WEL	L CO	MPLE	TION	OR I	RECC	MPL	ETIC	N RE	EPOR	T ANI	LOG		6. IF	INDIAN,	ALLOTT	EE O	R TRI	BE NAME	
1a. TYPE OF WELL	:	(VELL Z	1	GAS E		DRY		ОТН	ER				NIT or CA				1E	
b. TYPE OF WORK NEW WELL	HORIZ. I	¬ :	DEEP-	ח	RE- ENTRY	71	DIFF. RESVR.	_1	071					ELL NAM		UMBI	ER:		
2. NAME OF OPERA		<u> </u>	-N L		ENIRY E		RESVR. I		ОТН	ER			9. A	PI NUMBI	ER:				: -
QEP Ener	••	npany								PHONE	NUMBER:			43047 IELD AND			VILDO	AT	
1050 17th S		500	сіту De	nver		STATE	СО	ZIP 802	265		3) 672-69	00		Wons	ts Va	ılley	/		
4. LOCATION OF W AT SURFACE:			FWL											OTR/OTR MERIDIAN VSW				21E	E,
AT TOP PRODU	CING INTE	RVAL REPO	RTED BE	LOW: S	Same														
AT TOTAL DEPT														Jintah					UTAH
14. DATE SPUDDED 6/4/1966	D :	15. DATE 6/15/		HED:	16. DAT	е сомрі <mark>8/196</mark> (ETED: 5	-3-20 9-20	ABANDONI L	ED □	READY TO PR	ODUCE			vation: 3 33' -			, RT, GL):	
18. TOTAL DEPTH:	MD 5	5,500 5,500		19. PLUG	BACK T.E	D.: MD	5,467 5.467				OMPLETIONS, I	HOW M	ANY? *	21. DEP	TH BRID		MD TVE		
22. TYPE ELECTRIC	C AND OTH	HER MECHA	NICAL LO	GS RUN (Submit cop	oy of each)				L CORED?		NO		YES _	 [mit analysis)	
										WAS DST DIRECTIO	RUN? NAL SURVEY?		NO NO		YES _	 		mit report) mit copy)	
24. CASING AND LI	INER REC	ORD (Repor	t all string	s set in w	rell)									hanned					
HOLE SIZE	SIZE/O	GRADE	WEIGHT	「#/ft.)	TOP	(MD)	вотто	M (MD)		EMENTER PTH	CEMENT TYP NO. OF SAC		SLUI VOLUM		СЕМЕ	NT TO	OP **	AMOUNT	PULLED
										*	<u> </u>	\dashv							
												\dashv				—		+	
												\dashv						+	
		1										十							
		· Ì																	
25. TUBING RECOR	RD.																	1.7	
SIZE	DEPT	H SET (MD)	PACK	(ER SET (MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)		SIZE		EPTH S	ET (N	ID)	PACKER S	SET (MD)
26. PRODUCING IN	TERVALS								I	27. PERFO	RATION RECOR	RD							
FORMATION		TO	P (MD)	BOTTO	OM (MD)	TOP	(TVD)	вотто			L (Top/Bot - MD		SIZE	NO. HOL	.ES	PE	RFO	RATION STA	TUS
(A) Green Riv	/er	5,	234	5,	240					5,234	5,24	10		24	ા	pen [/	Squeezed	
(B)															O	pen [Squeezed	
(C)															O	pen [Squeezed	
(D)															O	pen [Squeezed	
28. ACID, FRACTUR	RE, TREAT	MENT, CEN	IENT SQU	EEZE, ET	c.	•		•											
DEPTH	INTERVAL								AMO	DUNT AND T	YPE OF MATER	RIAL							
5,234 - 5,240	0		750	gal 15	5% HC	l, 48 b	bl KC								•				
																		•	
29. ENCLOSED AT	TACHMEN	TS:														30	. WEL	L STATUS:	
=		CHANICAL L		CEMENT	· VERIFICA	ATION	=	GEOLOGI CORE AN	C REPOR'	_	DST REPORT OTHER: Ope			TIONAL S	URVEY		Pı	oduci	ng
														VE	-	丄	—	<u>-</u>	

(CONTINUED ON BACK)

(5/2000)

AUG 0 9 2011

31. INITIAL PRO	ODUCTION				INT	ERVAL A (As show	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DATE	= :		HOURS TESTED	D:	TEST PRODUCTIO RATES: →	N OIL – BBL:	GAS - MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GRA	VITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER BBL:	INTERVAL STATUS:
***					INT	ERVAL B (As show	wn in item #26)				-
DATE FIRST PR	RODUCED:	TEST DATE	E:		HOURS TESTER	D;	TEST PRODUCTIO RATES: →	N OIL-BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG, PRESS.	CSG. PRES	SS. API GRA	VITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL-BBL:	GAS - MCF:	WATER – BBL:	INTERVAL STATUS:
					INT	ERVAL C (As sho	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DATE	E:		HOURS TESTED	D:	TEST PRODUCTIO RATES: →	N OIL – BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GRA	S. API GRAVITY B		BTU – GAS GAS/OIL RATIO		ON OIL - BBL:	GAS MCF:	WATER BBL:	INTERVAL STATUS:
	1		•		INT	ERVAL D (As show	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DATE	E;		HOURS TESTER	D:	TEST PRODUCTIO RATES: →	N OIL - BBL:	GAS - MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GRA	VITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL BBL:	GAS - MCF:	WATER – BBL:	INTERVAL STATUS:
32. DISPOSITIO	ON OF GAS (Sold	, Used for Fu	el, Vented, Etc.)		•		<u> </u>		-	
33. SUMMARY	OF POROUS ZO	NES (Include	Aquifers):					34. FORMATIO	ON (Log) MARKERS:		
	ant zones of poros used, time tool ope					m tests, including de	epth interval	·			
Formati	ion	Top (MD)	Bottom (MD)		Descrip	otions, Contents, etc).		Name		Top (Measured Depth)
								Green R	iver - E5	,	5,234
			,								
35. ADDITIONA	AL REMARKS (Inc	clude pluggin	g procedure)								
Added ac	lditional pe	rforations	s to the G	reen	River forma	ation, well w	as originally	completed	d in 1966.		
36. I hereby ce	ertify that the fore	going and att	tached informat	tion is c	omplete and corr	rect as determined	from all available re	ecords.			
•	-								affairs Analyst		
NAME (PLEAS	SE PRINT) Mo		Λ.	1 -					man o Amanyst		
SIGNATURE	un k	Saan	47100	10)U	<u>h</u>		_ DATE 8/3	/2011			

U This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax:

801-359-3940

Page 1 of 2

Daily Completion Workover Report

Well Name: WVFU 62 (10-8S-21E)

4/27/2011 Report:

End:

4/27/2011

DOL: 1.00

Event Name: WORKOVER

Start:

Date:

General Information

Location:

10-8-S 21-E 26

Offshore:

Ν

Block: Slot:

0

Country: State/Prov: **UNITED STATES**

UTAH

Spud Date: Well Type:

6/4/1966

County: Field:

UINTAH **WONSITS VALLEY**

Well Status:

PROD WKVR

Summary Information

Daily Cost:

6,153

Supervisor:

TRAVIS WILLIAMS

Cum. Cost:

6,152.50

Engineer:

JIM SIMONTON

Final Report: N

AFE #: AFE Cost: 39470

Pool: Zone:

Interval:

Daily Fluids

Daily Oil Hauled On:

Daily H2O Hauled On:

Daily Other Hauled On: Daily Oil Hauled Off:

Daily H2O Hauled Off:

Daily Other Hauled Off: Non Recoverable Annular Oil:

Non Recoverable Annular H2O: Non Recoverable Annular Other: Cum: Cum:

Cum:

Cum:

Cum: Cum:

Cum: Cum:

Cum:

H2O in Surface Tanks: Other in Surface Tanks:

Oil Remaining to Recover: H2O Remaining to Recover:

Other Remaining to Recover:

Oil in Surface Tanks:

Safety Information

Daily Inspection:

BOP Drill:

Ν

Loss Control Incident: Weather Conditions:

Safety Meeting:

N Ν

Gov't Inspection:

Last Casing Size: Last Casing Weight:

(lb/ft)

5.500 (in)

Grade:

LOT EMW: (ppg)

Set TMD:

5,500.0 (ft)

Operations Summary

From	То	Hours	Code	Subcode	Code 2	Phase	Description
08:30	09:30	1.00	LOC	3	Р		ROAD RIG FROM THE RW 24-16BG, 16 MILES
09:30	10:30	1.00	LOC	4	Р		R,U HOT OILER TO CASING PUMP 100 BBLS WHEN WE WHERE
							SPOTING IN & RIG UP
10:30	11:00	0.50	SEQ	2	Р		R,D, PUMPING UNIT, R,U, ROD EQUIP,
11:00	12:30	1.50	WCL	2	Р		BLEED TBG DOWN, LD POLISH ROD, PONYS, 1-7/8" SLICK ROD,
							PICK UP P,R, RIG UP HOT OILER TO TBG PSI UP TO 1000 BLEED
							OFF

Page 2 of 2

Daily Completion Workover Report

Well Name: W\

WVFU 62 (10-8S-21E)

Date: 4/27/2011

DOL: 1.00

Event Name: WORKOVER

Start: 4/27/2011 End:

Report:

Operations Summary

From	То	Hours	Code	Subcode	Code 2	Phase	Description
12:30	13:30	1.00	TRP	6	Р		POOH WITH
13:30	14:30	1.00	отн		Р		X OVER TO TBG EQUIP, BLEED CASING DOWN
14:30	18:00	3.50	вор	1	Р		N,D, WELL HEAD, MAKE UP 2 7/8" SUB TO HANGER PULL UP TO
							79'000 TO MOVE HANGER PULL UP TO 85'000 SLOWLEY COME
							BACK DOWN STRING WAIT DROPPED TO 34'00, PULL UP 1 JNT
							PULLS FREE AT 34'000, GO DOWN STIL FREE, N,U, BOPS, RU RIG
							FLOOR AND TBG EQUIP, POOH WITH 4 JNTS EOT AT 5297.5'
18:00	19:30	1.50	TRAV	1	Р		CREW TRAVEL

Current Status: 4/27/2011, MIRU, POOH WITH RODS PUMP STIL IN THE HOLE, ND WELL HEAD, PULL UP ON HANGER PULL TO 85000 T FREE, NU BOP, POOH 4 JNTS EOT@ 5297' SWIFN

24hr Summary:

24hr Forecast: CHECK SIP POOH WITH TBG

Page 1 of 2

Daily Completion Workover Report

Well Name: WVFU 62 (10-8S-21E)

Event Name: WORKOVER

4/28/2011 Report: Date:

Oil in Surface Tanks:

H2O in Surface Tanks:

Other in Surface Tanks:

Oil Remaining to Recover:

H2O Remaining to Recover:

Other Remaining to Recover:

2

Block:

Slot:

0

Final Report: N

(bbl)

(bbl)

(scf)

(bbl)

(bbl)

(bbl)

DOL: 2.00

Start: 4/27/2011 End:

General Information

Location: Country:

10-8-S 21-E 26

UNITED STATES

State/Prov: County: UINTAH Field:

UTAH

WONSITS VALLEY

Offshore:

Spud Date:

Well Type:

Well Status:

Ν

TRAVIS WILLIAMS

6/4/1966

PROD

WKVR

Summary Information

Daily Cost: Cum. Cost:

AFE Cost:

Daily Oil Hauled On:

AFE #:

11,052

17,204.66

39470

Supervisor:

Engineer:

JIM SIMONTON

Pool: Zone:

Cum:

(bbl)

Interval:

Daily Fluids

0.00(bbl)

Daily H2O Hauled On: (bbl) Cum: 0.00(bbl) 0.00(scf) Daily Other Hauled On: (scf) Cum: Daily Oil Hauled Off: (bbl) Cum: 0.00(bbl) 0.00(bbl)Daily H2O Hauled Off: (bbl) Cum: 0.00(scf)Daily Other Hauled Off: (scf) Cum: Cum: 0.00(bbl) Non Recoverable Annular Oil: (bbl) Non Recoverable Annular H2O: (bbl) Cum: Non Recoverable Annular Other: (scf) Cum:

0.00(bbl) 0.00(scf)

Safety Information

Daily Inspection:

BOP Drill:

N

Loss Control Incident: Weather Conditions:

Safety Meeting: Gov't Inspection:

N

N

5.500 (in)

Grade:

Last Casing Size: Last Casing Weight:

(lb/ft)

LOT EMW: (ppg)

Set TMD:

5,500.0 (ft)

Operations Summary

From To Hours Code Subcode Code 2 Phase Description 1.50 TRAV 4/28/2011, CREW TRAVEL 05:30 07:00 Р 07:30 0.50 RIG 7 Р SAFTEY MEETING, CHECK SICP- 25, SITP- 0, OPEN WELL UP 07:00 07:30 11:30 4.00 TRP 2 Ρ RU SWAB MAKE 1 RUN DOWN TO 1500' SWAB BACK TO CASING, POOH WITH 65 JNTS, RU SWAB TRIP IN TO 1500', POOH WITH TBG R,U, LONE WOLF TRIP IN PERFORATE CASING AT 5234'-5240'. 3 1/8" 2.50 PERF Ρ 11:30 14:00 GUN AT 90 PHASING, POOH R,D WIRE LINE, NU STRIPING HEAD Ρ MAKE UP 4 3/4" ROCK BIT & 5 1/2" SCRAPER TALLY TRIP IN WITH 2 14:00 15:30 1.50 TRP

Printed: 7/29/2011 2:22:23 PM

Page 2 of 2

Daily Completion Workover Report

Well Name: WVFU 62 (10-8S-21E)

Date: 4/28/2011 Report:

Event Name: WORKOVER

Start: 4/27/2011 End:

DOL: 2.00

Operations Summary

From	То	Hours	Code	Subcode	Code 2	Phase	Description
14:00	15:30	1.50	TRP	2	Р		171, DID NOT TAG UP ON FILL
15:30	17:30	2.00	TRP	2	Р		POOH TALLY OUT , PULL 171 JNTS, CLEAN UP SWIFN
17:30	19:00	1.50	TRAV	1	Р		CREW TRAVEL

Current Status: 4/28/2011, SICP-25, SITP-0, POOH WITH TBG, LD ROD PUMP, RU LONE WOLF TRIP IN PERF@ 5234' - 5240', RD WIRE LI BIT&SCRAPER RUN 171 JNTS, POOH 171 JNTS, SWIFN

24hr Summary:

24hr Forecast: CHECK SIP, MAKE UP PULG & PKR TRIP IN SET THEM, PUMP AICED

Printed: 7/29/2011 2:22:23 PM

Page 1 of 2

DOL: 3.00

Daily Completion Workover Report

WVFU 62 (10-8S-21E) Well Name: Date: 4/29/2011 Report:

Event Name: WORKOVER Start: 4/27/2011 End:

General Information

Location: Country:

10-8-S 21-E 26

UNITED STATES

State/Prov: **UTAH** County: **UINTAH**

Field: **WONSITS VALLEY** Offshore:

Spud Date:

Well Type:

Well Status:

Ν

Block:

3

Slot:

0

Final Report: N

PROD WKVR

6/4/1966

Summary Information

Daily Cost: Cum. Cost:

AFE #:

AFE Cost:

Daily Oil Hauled On:

11,902

29,106.56 39470

Supervisor:

Engineer:

Cum:

(bbl)

TRAVIS WILLIAMS

JIM SIMONTON

Pool: Zone:

Interval:

Daily Fluids

0.00(bbl)

Daily H2O Hauled On: (bbl) Cum: 0.00(bbl)Daily Other Hauled On: (scf) Cum: 0.00(scf)Daily Oil Hauled Off: (bbl) Cum: 0.00(bbl) Daily H2O Hauled Off: Cum: 0.00(bbl) (bbl) Daily Other Hauled Off: Cum: 0.00(scf) (scf) Non Recoverable Annular Oil: Cum: 0.00(bbl) (bbl) Non Recoverable Annular H2O: (bbl) Cum: 0.00(bbl) Non Recoverable Annular Other: (scf) Cum: 0.00(scf)

Oil Remaining to Recover: H2O Remaining to Recover: Other Remaining to Recover:

Oil in Surface Tanks:

H2O in Surface Tanks:

Other in Surface Tanks:

(bbl) (bbl)

(bbl)

(bbl)

(scf)

(bbl)

Safety Information

Daily Inspection:

BOP Drill:

Ν

Loss Control Incident: Weather Conditions:

Safety Meeting:

Last Casing Size:

Ν

Gov't Inspection:

Ν

5.500 (in)

Grade:

LOT EMW:

(ppg)

Last Casing Weight: Set TMD:

(lb/ft) 5,500.0 (ft)

Operations Summary

Hours Subcode | Code 2 From To Code Phase Description 05:30 07:00 1.50 TRAV 1 4/29/2011, CREW TRAVEL 07:00 07:30 0.50 RIG 7 Р SAFETY MEETING, CHECK SICP=0 OPEN WELL UP 07:30 Р 09:00 1.50 TRP 1 MAKE UP PLUG, RETRIVING HEAD, 4' SUB 2 3/8", PKR, 1-JNT 2 7/8", SN, 166 JNTS OF 2 7/8" TBG, SET PLUG @5285', SET PKR @5094' 09:00 12:00 3.00 WOT 4 Ρ WAIT ON PUMP TRUCKS TO GET TO LOCATION 2.00 STIM Р 12:00 14:00 RU HEAT WAVE PUMP 1 BBL TO FILL BRAKE PERFS WITH 2150 PSI PUMP 750 GL OF ACID DISPLACE WITH 48 BBLS ISIP 900 AT 3 BPM,

Printed: 7/29/2011 2:22:06 PM

Page 2 of 2

DOL: 3.00

Daily Completion Workover Report

Well Name: WVFU 62 (10-8S-21E)

Date: 4/29/2011 Report:

Event Name: WORKOVER

Start: 4/27/2011 End:

Operations Summary

From	То	Hours	Code	Subcode	Code 2	Phase	Description
12:00	14:00	2.00	STIM	1	Р		SWIN, RD HEAT WAVE
14:00	15:30	1.50	WCL	2	Р		CHECK SITP-50 OPEN WELL UP FLOWED 13 BBLS BACK IN 30 MIN,
							SWIFW CLEAN UP
15:30	17:00	1.50	TRAV	1	Р		CREW TRAVEL

Current Status: 4/29/2011,SICP=0, MAKE UP PUG&PKR TRIP IN SET PLUG@ 5285', SET PKR@5094', RU HEAT WAVE PUMP 15% ACID 5 ISIP-900, SHUT IN FOR 30MIN PSI 50 OPEN WELL UP REC 13BBLS SWIFW

24hr Summary:

24hr Forecast: SHUT DOWN FOR WEEKEND

Printed: 7/29/2011 2:22:06 PM

Page 1 of 2

Daily Completion Workover Report

WVFU 62 (10-8S-21E) Well Name:

Event Name: WORKOVER

5/2/2011

4

DOL: 4.00

End: Start: 4/27/2011

General Information

Location:

10-8-S 21-E 26

Country:

UNITED STATES UTAH

State/Prov: County: Field:

UINTAH

WONSITS VALLEY

Offshore:

Spud Date:

Well Type:

Ν

6/4/1966

PROD

Block:

Slot:

0

Final Report: N

Well Status: **WKVR**

Summary Information

Daily Cost: Cum. Cost:

AFE #:

AFE Cost:

9.267

38,373.56

39470

Supervisor:

Engineer:

Pool: Zone:

Cum:

(bbl)

TRAVIS WILLIAMS

JIM SIMONTON

0.00(bbl)

interval:

Daily Fluids

Daily Oil Hauled On: 0.00(bbl) Cum: Daily H2O Hauled On: (bbl) 0.00(scf)Daily Other Hauled On: (scf) Cum: 0.00(bbl) Daily Oil Hauled Off: (bbl) Cum: Daily H2O Hauled Off: (bbl) Cum: 0.00(bbl) Cum: 0.00(scf)Daily Other Hauled Off: (scf) Cum: 0.00(bbl) Non Recoverable Annular Oil: (bbl) Non Recoverable Annular H2O: Cum: 0.00(bbl) (bbl) Non Recoverable Annular Other: Cum: 0.00(scf)(scf)

Oil Remaining to Recover: H2O Remaining to Recover: Other Remaining to Recover:

Oil in Surface Tanks:

H2O in Surface Tanks:

Other in Surface Tanks:

(bbl) (bbl) (bbl)

(bbl)

(bbl)

(scf)

Safety Information

Daily Inspection:

BOP Drill:

Ν

Loss Control Incident: Weather Conditions:

Safety Meeting: Gov't Inspection:

Ν

Ν

Last Casing Size:

5.500 (in) (lb/ft)

Grade:

LOT EMW:

Last Casing Weight: Set TMD:

5,500.0 (ft)

(ppg)

Operations Summary

From	То	Hours	Code	Subcode	Code 2	Phase	Description
05:30	07:00	1.50	TRAV	1	Р		5/2/2011, CREW TRAVEL
07:00	07:30	0.50	RIG	7	Р		SAFETY MEETING, CHECK SITP- 25, SICP- 0
07:30	09:00	1.50	WCL	2	Р		OPEN TBG UP ON A 2" REC 13 BBLS 5% OIL CUT. R,D SWABBING
							EQUIPMENT
09:00	09:30	0.50	TRP	2	Р		RELEASE PKR TRIP IN WITH 6 JNTS TAG UP ON PLUG FISH &
							RELEASE PLUG
09:30	11:00	1.50	TRP	1	Р		POOH WITH 171 JNTS OF 2 7/8" TBG, LD TOOLS FOR PLUG & PKR

Printed: 7/29/2011 2:21:43 PM

Page 2 of 2

Daily Completion Workover Report

Well Name: WVFU 62 (10-8S-21E)

Date: 5/2/2011 Report:

Event Name: WORKOVER

Start: 4/27/2011 End:

DOL: 4.00

Operations Summary

From	То	Hours	Code	Subcode	Code 2	Phase	Description
11:00	12:00	1.00	TRP	2	Р		MAKE UP N,C, 1 JNT 2 7/8", PSN, 4 JNTS 2 7/8", 5 1/2" TAC, 166 JNTS
							2 7/8" TBG J55, #6.5
12:00	14:00	2.00	вор	1	Р		R,D RIG FLOOR. N,D BOPS, SET TAC 15K IN TEN, N.U. WELL HEAD.
							CHANGE OVER TO ROD EQUIPMENT
14:00	15:00	1.00	нот	1	Р		R,U HOT OILER TO TBG FLUSH 50 BBLS
15:00	16:30	1.50	TRP	7	Р		TRIP IN WITH ROD PUMP, 70- 3/4" PLAIN RODS, 3- 3/4" GUIDED
							RODS, 47- 3/4" PLAIN, 94-7/8" PLAIN RODS, 1- 2', 4', 6', X 7/8", 1-
							POLISH ROD 1 1/2" X 30', FILL WITH 0 BBLS LONG STROKE TO 500
							PSI IN 3 STROKES GOOD
16:30	17:00	0.50	SEQ	2	Р		RIG UP PUMPING UNIT ADJUST TAG TRUN OVER TO PROD,@
							5:00PM. CLEAN UP SDFN
17:00	18:30	1.50	TRAV	1	Р		CREW TRAVEL

Current Status: 5/02/2011,SICP=0, SITP=25, POOH LD PKR&PLUG, TRIP IN WITH TBG PROD, STRING SET TAC 15K IN TEN, LAND TBG. IN ROD PROD, SEAT ROD PUMP,TEST 500PSI GOOD, RU UNIT,TRUN OVER TO PROD, @ 5:00

24hr Summary:

24hr Forecast: TRUN WELL OVER TO PROD

Printed: 7/29/2011 2:21:43 PM

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Daily Completion Workover Report

DOL: 5.00 Date: 5/3/2011 Report: 5 WVFU 62 (10-8S-21E) Well Name:

End: Start: 4/27/2011 Event Name: WORKOVER

General Information

Location:

10-8-S 21-E 26

Country: **UNITED STATES**

State/Prov: UTAH County: **UINTAH**

Field: WONSITS VALLEY Offshore:

Spud Date:

Well Type:

Well Status:

Ν

6/4/1966

PROD

WKVR

Block: Slot:

0

Final Report: N

(bbl)

(bbl)

(scf)

(bbl)

(bbl)

(bbl)

Summary Information

Daily Cost: Cum. Cost:

AFE Cost:

AFE #:

1,329

39,702.06

39470

Supervisor:

Engineer:

TRAVIS WILLIAMS

JIM SIMONTON

Pool: Zone:

Interval:

Daily Fluids

Cum: (bbl) Oil in Surface Tanks: (bbl) Daily Oil Hauled On: H2O in Surface Tanks: (bbl) Cum: Daily H2O Hauled On: (bbl) Other in Surface Tanks: Cum: (scf) Daily Other Hauled On: (scf) Oil Remaining to Recover: Daily Oil Hauled Off: (bbl) Cum: (bbl) (bbl) H2O Remaining to Recover: Cum: Daily H2O Hauled Off: (bbl) Other Remaining to Recover: Cum: (scf) Daily Other Hauled Off: (scf) Cum: (bbl) Non Recoverable Annular Oil: (bbl) Cum: (bbl) Non Recoverable Annular H2O:

(bbl) (scf) Cum: (scf) Non Recoverable Annular Other:

Safety Information

Daily Inspection:

BOP Drill:

Ν

Loss Control Incident: Weather Conditions:

Safety Meeting:

Ν

Gov't Inspection:

Last Casing Size: Last Casing Weight: 5.500 (in) (lb/ft)

Grade:

LOT EMW: (ppg)

Set TMD:

5,500.0 (ft)

Operations Summary

From	То	Hours	Code	Subcode	Code 2	Phase	Description
05:30	07:00	1.50	TRAV	1	Р		5/3/2011, CREW TRAVEL
07:00	07:30	0.50	RIG	7	Р		SAFETY MEETING CHECK TAG, ADJUST 3" OFF TAG
07:30	09:00	1.50	LOC	4	P		RIG DOWN CLEAN UP LOCATION MOVE TO THE RW 24-18C

Current Status: 5/3/2011, CHECK TAG. R,D,M,O TRUN OVER TO PRODUCTON @ 9:00

24hr Summary:

24hr Forecast: TRUN OVER TO PRODUCTON

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